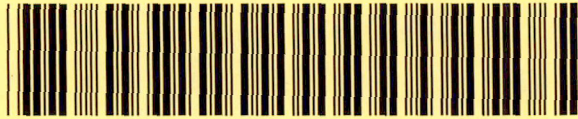


347IHSSF3123



DocumentID NONCD0002808

Site Name FAIRSON AVE BLOCKBUSTER VIDEO

DocumentType Site Assessment Rpt (SAR)

RptSegment 1

DocDate 6/25/2007

DocRcvd 6/26/2007

Box SF3123

AccessLevel PUBLIC

Division WASTE MANAGEMENT

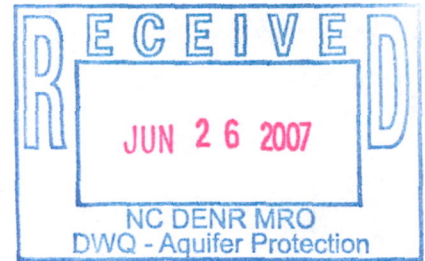
Section SUPERFUND

Program IHS (IHS)

DocCat FACILITY



2020 Starita Road, Suite E
Charlotte, North Carolina 28206
PHONE: (704) 509-1777
FAX: (704) 509-1888



TRANSMITTAL

To: Groundwater Section NCDENR-MRO 610 East Center Ave. Suite 301 Mooresville, NC 28115 (Courier 09-08-06)	Date: June 25, 2007
	Project No: 71077764
	Project Name: Phase I ESA and Limited Site Investigation Fairson Avenue Blockbuster Video

WE TRANSMIT TO YOU HERewith ☒ UNDER SEPARATE COVER ☐

<input type="checkbox"/> Project Manual	<input checked="" type="checkbox"/> For your information and files	Sent by:
<input type="checkbox"/> Project Report	<input type="checkbox"/> For Your Review/Approval	<input checked="" type="checkbox"/> Mail
<input type="checkbox"/> Drawings	<input type="checkbox"/> Returned Deposit	<input type="checkbox"/> Express
<input type="checkbox"/> Brochures or Photos	<input type="checkbox"/> Approved as noted	<input type="checkbox"/> Messenger
<input type="checkbox"/> Invoice		<input type="checkbox"/> Picked-Up
<input type="checkbox"/> Correspondence		<input type="checkbox"/> Email

COPIES	SET NO.	DATE	DESCRIPTION
1	1	8/11/06	Phase I Environmental Site Assessment
1	1	9/20/06	Limited Site Investigation

REMARKS:

On behalf of Interface Carolinas, LLC we submit the above referenced reports as evidence of an apparent release.

If you have any questions or need additional information please call me at 704-509-1777, mobile 704-264-9987 or email at dllowery@terracon.com.

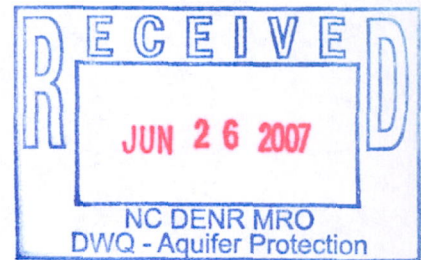
If enclosures received are not as listed above, kindly notify us at once.

Terracon

David L. Lowery, L.G.
Environmental Project Manager



FILE



LIMITED SITE INVESTIGATION

Fairson Avenue Blockbuster Video
102 Fairson Avenue
Salisbury, Rowan County, North Carolina

Terracon Project No. 71067764.1.1
September 20, 2006

Prepared for:

Interface Carolinas, LLC
2600 North Military Trail, Suite 290
Boca Raton, Florida 33431

Prepared by:

TERRACON
Charlotte, North Carolina

September 20, 2006



Ms. Kathy Redpath
Interface Carolinas, LLC
2600 North Military Trail, Suite 290
Boca Raton, Florida 33431

2020-E Starita Road
Charlotte, North Carolina 28206
Phone 704.509.1777
Fax 704.509.1888
www.terracon.com

Telephone: (561) 862-0777
Fax: (561) 862-0700

Re: Phase I Environmental Site Assessment
Fairson Avenue Blockbuster Video
102 Fairson Avenue
Salisbury, North Carolina
Terracon Project No. 71067764.1

Dear Ms. Redpath:

Terracon is pleased to submit three copies of the Limited Site Investigation (LSI) report for the above referenced site. This investigation was performed in accordance with Terracon's Proposal Number 71067E40 dated August 21, 2006.

We appreciate the opportunity to perform these services for Interface Carolinas, LLC. Please contact either of the undersigned at (704) 509-1777 if you have questions regarding the information provided in the report.

Sincerely,
TERRACON

Prepared by:

A handwritten signature in black ink, appearing to read "Patrick Crile".

Patrick Crile
Staff Geologist

Reviewed by:

A handwritten signature in black ink, appearing to read "Michael W. Minett".

Michael W. Minett, REM
Environmental Services Manager

Enclosure

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Terracon

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3.0 LABORATORY ANALYTICAL METHODS	5
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5.0 FINDINGS AND RECOMMENDATIONS.....	6

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- Appendix A: Figure 1- Topographic Map, Figure 2 – Site Plan
- Appendix B: Boring Logs
- Appendix C: Tables
- Appendix D: Laboratory Data Sheets

LIMITED SITE INVESTIGATION

Fairson Avenue Blockbuster Video
102 Fairson Avenue
Salisbury, Rowan County, North Carolina
Terracon Project No. 71067764.1

1.0 INTRODUCTION

1.1 Site Description

Site Name	Fairson Avenue Blockbuster Video
Site Location/Address	102 Fairson Avenue Salisbury, Rowan County, North Carolina
General Site Description	The site consists of a single-story brick building, asphalt-paved parking and landscaped grounds.

A topographic map is included as Figure 1, and a site plan is included as Figure 2 of Appendix A.

1.2 Scope of Work

Terracon conducted a Limited Site Investigation (LSI) at the Fairson Avenue Blockbuster Video which is located at 102 Fairson Avenue in Salisbury, Rowan County, North Carolina. At your request, Terracon's LSI was undertaken in response to the results of Terracon's Environmental Site Assessment (ESA Report No. 71067764.1) dated August 15, 2006 which identified the following potential recognized environmental condition (REC):

- Stressed vegetation was observed in the landscaped area west of the building during the site reconnaissance. The area was approximately 20' X 15' and consisted of slightly sunk, 4" wide apparent trenches. The apparent trenches appeared to form a box with several cross bars and an approximate 2' X 1' square in the middle that appeared completely dead. The cause of this stressed vegetation is unknown. Based upon the size of the stressed area and the trench-like nature of the area, this stressed vegetation is a potential REC to the site.
- The Pop Shoppe/Citgo / West Innes Citgo is located north adjacent to the site and hydrologically cross-gradient relative to the site. According to EDR, the facility has had three separate LUST incidents filed against it, one of which is an open file. Based on the above information, Terracon performed a regulatory file review on the facility. According to the files reviewed, Applied Resource Management, P.C. issued a report to the North Carolina Department of Environment and Natural Resources (NCDENR) titled "an update to the free product recovery activities" on September 3, 2004 associated with the free product recovery report dated May 17, 2004. Additional groundwater sampling of AMW-2 occurred on June 23, 2004. The report indicates that groundwater flow direction at the facility is to the east, and that there was no longer free product in AMW-2. However, the report indicates that dissolved hydrocarbon concentrations in AMW-2 continue to exceed the gross contamination levels

(GCLs) and the NCAC 2L Standards. Based on proximity to the site, topographic gradient and presence of groundwater contamination that exceeds the GCLs set for North Carolina, the Pop Shoppe/Citgo / West Innes Citgo is a REC to the site.

- The M&S Cleaners (identified in the city directories also as One-Hour Martinizing Cleaners & Laundry) facility is located at 1729 W. Innes Street, approximately 50 feet south of the site and topographically/hydrologically cross-gradient relative to the site. According to the EDR report, this facility is listed on the RCRA-SQG database. According to the directories, a dry cleaner has occupied the above-referenced address since at least 1964. Terracon contacted the M&S Cleaners by telephone and inquired as to whether or not the facility was a drop off cleaners or if they did the dry cleaning on site. According to an employee at the facility, the drycleaners performs the services on site. Due to the proximity of the M&S Cleaners to the site, the nature of the facility and the topographic/hydrologic relation of the facility to the site, the M&S Cleaners facility is a REC to the site.
- The Express 521 / Direct Oil Co – E-Z Serve #812 facility is located at 1719 W. Innes Street, approximately 140 feet south and cross-gradient relative to the site. According to the EDR report, the facility is listed on the UST, IMD and LUST databases. According to EDR, a leak was discovered when the facility's inventory indicated a loss of 1,500 gallons of unleaded gasoline. Tank tightness testing confirmed a leak in the tank. EDR reports that the facility was originally granted a "low risk" classification; however, upon review NCDENR raised the risk classification to intermediate. Based on the above information, Terracon performed a file review at the NCDENR Raleigh Regional Office.
- During the file review, Terracon reviewed a letter from the NCDENR – UST Section to Ms. Cornie E. Mitchell dated October 14, 2003. The letter described the current status of the facility stating that "A release was discovered on August 13, 1985 and then again on May 5, 1991 from USTs formerly located at this site...The most recent monitoring event, completed in 2001, indicated the presence of free product gasoline in the groundwater under the site, but to date, no additional work has proceeded." Based on proximity to the site, facility status, and topographic/hydrologic gradient relative to the site, the Express 521 / Direct Oil Co – E-Z Serve #812 facility is a REC to the site.

The objective of the LSI was to evaluate the presence of volatile organic compounds (VOCs) in the on-site shallow groundwater (above relevant laboratory reporting limits) as a result of a potential release from the off-site M&S Cleaners / Pop Shoppe/Citgo / West Innes Citgo facilities. Additionally, LSI activities were performed in an attempt to identify the cause of the stressed vegetation observed to be on-site. Terracon's LSI was conducted in accordance with Terracon's proposal dated August 21, 2006, as authorized by Ms. Kathy Redpath, Interface Carolinas, LLC on August 23, 2006.

1.3 Standard of Care

Terracon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time

period. Terracon makes no warranties, either express or implied, regarding the findings, conclusions or recommendations. Please note that Terracon does not warrant the work of laboratories, regulatory agencies or other third parties supplying information used in the preparation of the report. These LSI services were performed in accordance with the scope of work agreed with you, our client, as reflected in our proposal and were not restricted by ASTM E1903-97.

1.4 Additional Scope Limitations

Findings, conclusions and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work; such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, nondetectable or not present during these services, and we cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this LSI. Subsurface conditions may vary from those encountered at specific borings or wells or during other surveys, tests, assessments, investigations or exploratory services; the data, interpretations, findings, and our recommendations are based solely upon data obtained at the time and within the scope of these services.

1.5 Reliance

Terracon acknowledges and agrees that the Report may be conveyed to KeyBank National Association and to any co-lenders or participating banks who have joined or who may in the future join in making a loan (collectively, the "Lender") to the Owner, and that the Lender may rely upon the Report, subject to the same limitations and conditions as expressed in the original Report (excepting any payment and indemnification obligations), in connection with the financing of the Sharon Amity Blockbuster Video, as well as the terms and conditions of the Agreement for Services dated August 21, 2006 and signed August 23, 2006 including Section 6, limitation of liability.

This LSI report has been prepared for the exclusive use and reliance of Interface Carolinas, LLC and KeyBank National Association. Use or reliance by any other party is prohibited without the written authorization of Interface Carolinas, LLC, KeyBank National Association and Terracon.

Reliance on the LSI by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, LSI report, and Terracon's Terms and Conditions. The limitation of liability defined in the Terms and Conditions is the aggregate limit of Terracon's liability to the client and all relying parties.

2.0 FIELD ACTIVITIES

2.1 Borings and Monitoring Wells

Terracon's field activities were conducted on September 6, 2006, by Mr. Patrick Crile, a Terracon environmental professional. As part of the approved scope of work, three soil borings, SB-01, SB-

02 and SB-03 were advanced on-site. SB-01 was advanced along the southern property boundary in the landscaped grass area adjacent to Fairson Avenue and the M&S Cleaners facility to a depth of 32 feet below grade surface (bgs). Soil boring SB-02 was advanced to a depth of 34 feet bgs in the vicinity of the on-site stressed vegetation trenches previously discussed. Soil boring SB-03 was advanced to a depth of 27.5 feet bgs near the northeast site boundary.

Figure 1 presents the general boundaries and topography of the site on portions of the USGS topographic quadrangle map of Salisbury, North Carolina (Appendix A). Figure 2 is a site plan that indicates the approximate locations of the soil borings and temporary monitoring wells in relation to pertinent structures and general site boundaries (Appendix A).

Drilling services were performed by a State of North Carolina licensed Well Drill using a Geoprobe® 7720 DT, ATV under the supervision of a Terracon environmental professional. Soil samples were collected using five-foot macro core samplers. Drilling equipment was cleaned prior to beginning the project and before beginning each soil boring.

Soil samples were collected continuously and observed to document soil lithology, color, moisture content and sensory evidence of impairment. The soil samples were field-screened using a flame ionization detector (FID – Thermo Electron Corporation Model TVA-1000) to indicate the presence of VOCs in on-site soils.

The general soil lithology encountered during sample collection consisted of the following:

- Reddish-brown to brownish-yellow to greenish-grey silty to silty clay to silty sand 0 – 32 feet bgs

Detailed lithologic descriptions are presented on the soil boring logs included in Appendix B.

Groundwater was encountered during the advancement of soil borings SB-01 and SB-02 at an approximate depth of 23 feet bgs. Groundwater was not encountered during the advancement of soil boring SB-03 as refusal was met at 27.5 feet bgs.

The groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater flow direction beneath the site cannot be ascertained.

No odors were detected in the soil samples collected from soil borings SB-01, SB-02 and SB-03. FID readings above background levels were not detected in the soil samples collected. The highest FID reading (2 parts per million) was observed in the soil sample collected from a depth of 10 to 15 feet bgs in soil boring SB-03. The soil boring logs are included in Appendix B.

Soil borings SB-01 and SB-02 were converted to temporary monitoring wells in order to collect shallow groundwater samples. Following completion, soil borings SB-01, SB-02 and SB-03 were backfilled with the original soil cuttings and bentonite pellets.

2.2 Soil and Groundwater Sampling

Terracon's soil sampling program involved submitting one groundwater sample from each soil boring for laboratory analysis; however, groundwater was not encountered in soil boring SB-03 and no groundwater sample was collected. Additionally, the soil sample exhibiting the highest PID reading in soil boring SB-02 was collected for laboratory analysis. Soil sample intervals for each boring are presented with the soil sample analytical results (Table 1) and are provided on the lithologic boring logs included in Appendix B.

Soil and groundwater samples were collected and placed in laboratory prepared glassware, sealed with custody tape and placed on ice in a cooler which was secured with a custody seal. The sample coolers and completed chain-of-custody forms were relinquished to Environmental Science Corporation's analytical laboratory in Mt. Juliet, Tennessee for standard, seven day turnaround.

3.0 LABORATORY ANALYTICAL METHODS

The soil and groundwater samples collected were analyzed for VOCs using EPA method 8260B and SVOCs using EPA method 8270. In addition, one field blank was prepared and analyzed for VOCs using EPA method 8260B for quality control (QC) purposes.

Laboratory results are summarized in the tables included in Appendix C. The executed chain-of-custody form and laboratory data sheets are provided in Appendix D.

4.0 DATA EVALUATION

4.1 Soil Samples

The soil sample collected from soil boring SB-02 at a depth of 15 to 20 feet bgs exhibited an FID reading of 2 parts per million (ppm) and did not exhibit VOC concentrations above the laboratory method reporting limits.

4.2 Groundwater Samples

The shallow groundwater sample collected from soil boring SB-01 converted to a temporary monitoring well exhibited tetrachloroethene (PCE) above the laboratory method reporting limits. The shallow groundwater sample collected from soil boring SB-02 converted to a temporary monitoring well exhibited bis (2-ethylhexyl) phthalate, di-n-butyl phthalate, and di-n-octyl phthalate concentrations above the laboratory method reporting limit.

Terracon compared VOC and SVOC concentrations to the class GA standards of the 15A NCAC 02L.0202 table of the North Carolina Administrative Code for the North Carolina Department of

Environment and Natural Resource (NCDENR) Division of Water Quality last amended April 1, 2005. The PCE concentration identified in the on-site shallow groundwater sample was above the applicable class GA standards. The class GA standard for PCE was identified to be 0.0007 mg/L. The PCE concentration detected in the shallow groundwater sample collected from temporary monitoring well SB-01 was identified to be 0.0014 mg/L. Bis (2-ethylhexyl) phthalate, di-n-butyl phthalate, and di-n-octyl phthalate concentrations detected the shallow groundwater sample collected from temporary monitoring well SB-02 were observed to be below class GA standards. Laboratory results are summarized in Table 1 of Appendix C.

5.0 FINDINGS AND RECOMMENDATIONS

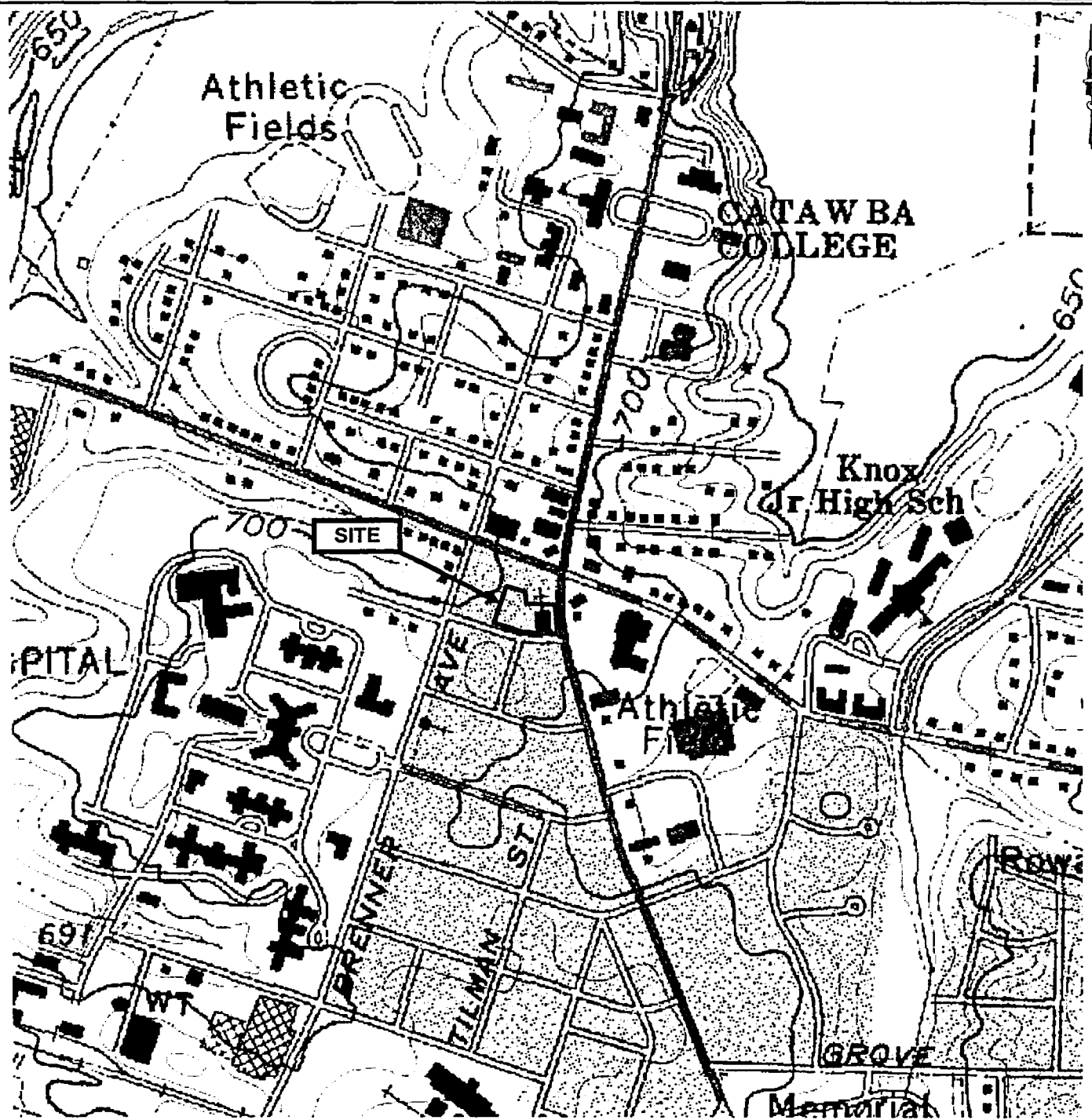
The findings and recommendations of this investigation are as follows:

- No odors were detected in the soil samples collected from soil borings SB-01, SB-02, and SB-03. FID readings above background levels were not detected in the soil samples collected. The highest FID reading (2 parts per million) was observed in the soil sample collected from a depth of 15 to 20 feet bgs in soil boring SB-03.
- Analytical results for the soil sample collected at a depth of 15 to 20 feet bgs in soil boring SB-02 did not exhibit VOC or SVOC analyte concentrations above laboratory detection limits.
- The shallow groundwater sample collected from temporary monitoring well SB-02 exhibited bis (2-ethylhexyl) phthalate, di-n-butyl phthalate, and di-n-octyl phthalate concentrations above laboratory detection limits; however the detected concentrations were observed to be below NCDENR Division of Water Quality Class GA standards and further assessment regarding the stressed vegetation trenches on-site would be unwarranted.
- Analytical results for the shallow groundwater sample collected from temporary monitoring well SB-01 exhibited PCE concentrations above class GA standards.
- ① • Based on the results of Terracon's LSI, it appears that the shallow groundwater on-site has been affected by a PCE release, potentially from the M&S Cleaners facility, which is located adjacent to the site.
- It is our understanding that the groundwater analytes exceeding the Class GA standards detected through the LSI requires the findings be reported to the North Carolina Department of Environment and Natural Resources by the property owner. Additional groundwater assessment will be required to evaluate the extent of contamination and the quality of shallow and deeper groundwater.

APPENDIX A

Figure 1 – Topographic Map

Figure 2 – Site Plan



Note: All locations are approximate.

USGS TOPOGRAPHIC MAP

FAIRSON AVENUE BLOCKBUSTER VIDEO

SALISBURY, NORTH CAROLINA

Terracon

PROJECT NO.: 71067764.1.1

DATE: AUGUST 2006

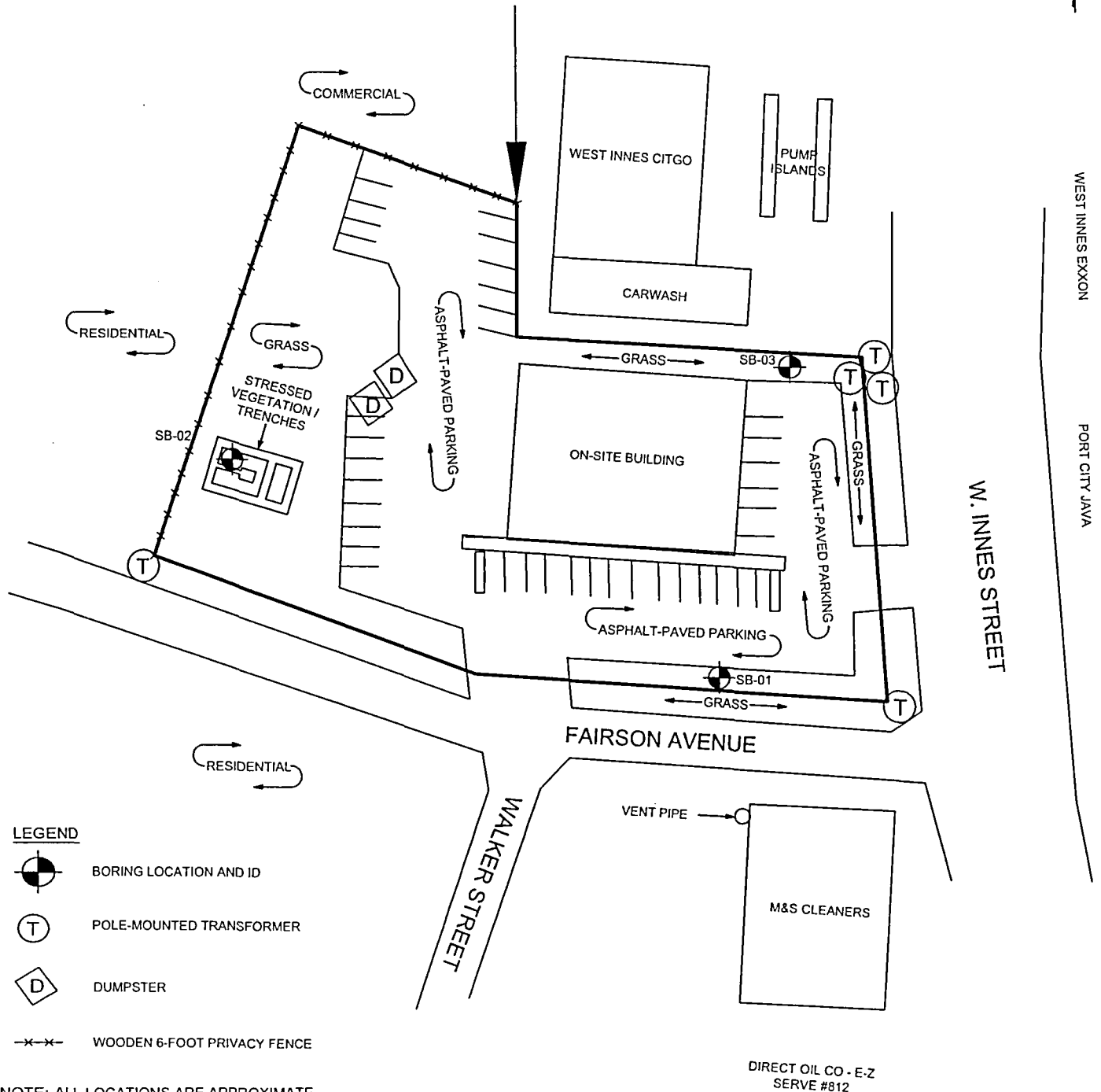
DRAWN BY: JLP

SCALE: 1" \approx 750'

FIGURE NO. 1

REFERENCE: SALISBURY, NORTH CAROLINA QUADRANGLE, DATED 1987

APPROXIMATE SITE BOUNDARY



BORING LOCATION PLAN

FAIRSON AVENUE BLOCKBUSTER VIDEO

SALISBURY, NORTH CAROLINA

Terracon

PROJECT NO.: 71067764.1.1

DATE: SEPTEMBER 2006

DRAWN BY: PDC

SCALE: NTS

FIGURE NO. 2


REFERENCE: ROWAN COUNTYGIS WEBSITE

APPENDIX B

Boring Logs

SOIL BORING LOG						
PROJECT NAME: Fairson Avenue Blockbuster Video LSI				SOIL BORING I.D.: SB-01		
PROJECT NO.: 71067764.1.1				DATE(S) DRILLED: September 6, 2006		
PROJECT LOCATION: 102 Fairson Avenue Salisbury, Rowan County, North Carolina				DRILLING CONTR.: EarthCon Drilling and Construction		
				DRILL METHOD: Geoprobe® 7720 DT, ATV		
CLIENT: Interface Carolinas, LLC				BORING DIAMETER: 2 inches		
LOGGED BY: Patrick Crile				SAMPLING METHOD/INTERVAL: 5-foot Macro Cores		
				REMARKS: BGS = below grade surface		
DESCRIPTIVE LOG						
SAMPLE INTERVAL	SAMPLE REC. (IN.)	BLOWS PER 6"	PID/FID (ppm)	GRAPHIC COLUMN	DEPTH (FT)	DESCRIPTION OF SOIL
0 - 5	60		ND		1.0	Red sandy CLAY with gravel
					2.0	
					3.0	
					4.0	
5 - 10	60		ND		5.0	Yellowish-brown silty CLAY
					6.0	
					7.0	
					8.0	
10 - 15	60		ND		10.0	Yellowish-brown silty CLAY
					11.0	
					12.0	
					13.0	
15 - 20	60		ND		15.0	Yellowish-brown silty CLAY
					16.0	
					17.0	
					18.0	
20 - 25	60		ND		20.0	Yellowish-brown silty CLAY
					21.0	
					22.0	
					23.0	
25 - 30	60				25.0	Yellowish-brown silty CLAY
					26.0	
					27.0	
					28.0	
30 - 32	24				30.0	Yellowish-brown silty CLAY
					31.0	
					32.0	
					33.0	
					34.0	Boring terminated at 32' BGS
					35.0	
					36.0	
					37.0	
DRILLING METHODS AR - AIR ROTARY CFA - CONTINUOUS FLIGHT AUGER DC - DRIVEN CASING HA - HAND AUGER HSA - HOLLOW STEM AUGER MD - MUD DRILLING RC - ROCK CORING WR - WATER ROTARY				SAMPLING METHODS SS - SPLIT SPONE ST - SHELBY TUBE * - Sample collected for analysis		Terracon

SOIL BORING LOG						
PROJECT NAME: Fairson Avenue Blockbuster Video LSI				SOIL BORING I.D.: SB-02		
PROJECT NO.: 71067764.1.1				DATE(S) DRILLED: Septeber 6, 2006		
PROJECT LOCATION: 102 Fairson Avenue Salisbury, Rowan County, North Carolina				DRILLING CONTR.: EarthCon Drilling and Construction		
				DRILL METHOD: Geoporp® 7720 DT, ATV		
				BORING DIAMETER: 2 inches		
CLIENT: Interface Carolinas, LLC				SAMPLING METHOD/INTERVAL: 5-foot Macro Cores		
LOGGED BY: Patrick Crile				REMARKS: BGS = below grade surface		
DESCRIPTIVE LOG						
SAMPLE INTERVAL	SAMPLE REC. (IN.)	BLOWS PER 6"	PID/FID (ppm)	GRAPHIC COLUMN	DEPTH (FT)	DESCRIPTION OF SOIL
0 - 5	60		ND		1.0	Reddish-brown silty CLAY
					2.0	
					3.0	
					4.0	
5 - 10	60		ND		5.0	Yellowish-brown silty CLAY
					6.0	
					7.0	
					8.0	
					9.0	
10 - 15	60		1		10.0	Brownish-yellow to brownish-grey silty CLAY
					11.0	
					12.0	
					13.0	
					14.0	
15 - 20*	60		1		15.0	Greenish-grey sandy CLAY
					16.0	
					17.0	
					18.0	
					19.0	
20 - 25	60		1		20.0	Greenish-grey sandy CLAY
					21.0	
					22.0	
					23.0	Groundwater encountered at 23' BGS
					24.0	
25 - 30	60				25.0	Greenish-grey sandy CLAY
					26.0	
					27.0	
					28.0	
					29.0	
30 - 34	48				30.0	Greenish-grey sandy CLAY
					31.0	
					32.0	
					33.0	
					34.0	Boring Terminated at 34' BGS
					35.0	
					36.0	
					37.0	
DRILLING METHODS AR - AIR ROTARY CFA - CONTINUOUS FLIGHT AUGER DC - DRIVEN CASING HA - HAND AUGER HSA - HOLLOW STEM AUGER MD - MUD DRILLING RC - ROCK CORING WR - WATER ROTARY				SAMPLING METHODS SS - SPLIT SPONE ST - SHELBY TUBE * - Sample collected for analysis		Terracon

SOIL BORING LOG						
PROJECT NAME: Fairson Avenue Blockbuster Video LSI				SOIL BORING I.D.: SB-03		
PROJECT NO.: 71067764.1.1				DATE(S) DRILLED: Septeber 6, 2006		
PROJECT LOCATION: 102 Fairson Avenue Salisbury, Rowan County, North Carolina				DRILLING CONTR.: EarthCon Drilling and Construction		
				DRILL METHOD: Geoprobe® 7720 DT, ATV		
				BORING DIAMETER: 2 inches		
CLIENT: Interface Carolinas, LLC				SAMPLING METHOD/INTERVAL: 5-foot Macro Cores		
LOGGED BY: Patrick Crile				REMARKS: BGS = below grade surface		
DESCRIPTIVE LOG						
SAMPLE INTERVAL	SAMPLE REC. (IN.)	BLOWS PER 6"	PID/FID (ppm)	GRAPHIC COLUMN		DEPTH (FT)
0 - 5	60		ND			1.0
						2.0
						3.0
						4.0
5 - 10	60		ND			5.0
						6.0
						7.0
						8.0
						9.0
10 - 15	60		2			10.0
						11.0
						12.0
						13.0
						14.0
15 - 20	60		1			15.0
						16.0
						17.0
						18.0
						19.0
20 - 25	60		ND			20.0
						21.0
						22.0
						23.0
						24.0
25 - 27.5	30		ND			25.0
						26.0
						27.0
						28.0
						29.0
						30.0
						31.0
						32.0
						33.0
						34.0
						35.0
						36.0
						37.0
Tannish-yellow silty CLAY						
Tannish-yellow silty SAND						
Tannish-yellow silty SAND						
Tannish-yellow silty SAND						
Tannish-yellow silty SAND						
Tannish-yellow silty SAND						
Tannish-yellow silty SAND						
Refusal encountered - Boring terminated at 27.5' BGS						
DRILLING METHODS AR - AIR ROTARY CFA - CONTINUOUS FLIGHT AUGER DC - DRIVEN CASING HA - HAND AUGER HSA - HOLLOW STEM AUGER MD - MUD DRILLING RC - ROCK CORING WR - WATER ROTARY				SAMPLING METHODS SS - SPLIT SPONE ST - SHELBY TUBE * - Sample collected for analysis		

APPENDIX C

Tables

TABLE 1
Summary of Groundwater Sampling Results
Fairson Avenue Blockbuster Video LSI

Terracon Project Number: 71067764.1.1

Analytical Method (e.g., VOC by EPA 8260) →			8260B	8270C	8270C	8270C
Contaminant of Concern →			Tetrachloroethene (PCE)	Bis (2-ethylhexyl) phthalate	Di-n-butyl phthalate	Di-n-octyl phthalate
Well ID	Sample ID	Date Collected (mm/dd/yy)				
SB - 01	SB - 01	9/6/2006	1.4	<1.3	<1.1	<0.94
SB - 02	SB - 02	9/6/2006	<0.43	2.9	1.4	1.3
2L Standard (µg/l)			0.7	3	700	140
GCL (µg/l)			700	3,000	-	-

- <1= Not detected above method detection limit.
- Contaminants detected above the method detection limit are listed.
- Results reported in µg/l.
- µg/l = micrograms per liter
- GCL = gross contamination level

Prepared by: _____

Checked by: _____

APPENDIX D

Laboratory Data Sheets



ENVIRONMENTAL
SCIENCE CORP.

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 759-5858
1-800-767-5859
Fax: (615) 759-5859

Tax I.D. 62-0814289

Est. 1970

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E

Charlotte, NC 28206

Report Summary

Tuesday September 19, 2006

Report Number: L259883

Samples Received: 09/07/06

Client Project: 71067764.1.1

Description:

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Reviewed By:

Terrie Fudge
Terrie Fudge, ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 09227, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
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Est. 1970

REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road, Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-01
Collected By : Patrick Crile
Collection Date : 09/06/06 16:30

ESC Sample # : L259883-01

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
Volatile Organics								
Acetone	U	17.	50.	ug/l	J4	8260B	09/11/06	1
Acrolein	U	13.	50.	ug/l		8260B	09/11/06	1
Acrylonitrile	U	1.5	10.	ug/l		8260B	09/11/06	1
Benzene	U	0.31	1.0	ug/l		8260B	09/11/06	1
Bromobenzene	U	0.45	1.0	ug/l		8260B	09/11/06	1
Bromodichloromethane	U	0.37	1.0	ug/l		8260B	09/11/06	1
Bromoform	U	0.43	1.0	ug/l		8260B	09/11/06	1
Bromomethane	U	0.89	1.0	ug/l		8260B	09/11/06	1
n-Butylbenzene	U	0.25	1.0	ug/l		8260B	09/11/06	1
sec-Butylbenzene	U	0.28	1.0	ug/l		8260B	09/11/06	1
tert-Butylbenzene	U	0.30	1.0	ug/l		8260B	09/11/06	1
Carbon tetrachloride	U	0.36	1.0	ug/l		8260B	09/11/06	1
Chlorobenzene	U	0.31	1.0	ug/l		8260B	09/11/06	1
Chlorodibromomethane	U	0.31	1.0	ug/l		8260B	09/11/06	1
Chloroethane	U	0.46	1.0	ug/l		8260B	09/11/06	1
2-Chloroethyl vinyl ether	U	6.0	50.	ug/l		8260B	09/11/06	1
Chloroform	U	0.54	5.0	ug/l		8260B	09/11/06	1
Chloromethane	U	0.65	1.0	ug/l		8260B	09/11/06	1
2-Chlorotoluene	U	0.32	1.0	ug/l		8260B	09/11/06	1
4-Chlorotoluene	U	0.33	1.0	ug/l		8260B	09/11/06	1
1,2-Dibromo-3-Chloropropane	U	0.89	5.0	ug/l		8260B	09/11/06	1
1,2-Dibromoethane	U	0.36	1.0	ug/l		8260B	09/11/06	1
Dibromomethane	U	0.79	1.0	ug/l		8260B	09/11/06	1
1,2-Dichlorobenzene	U	0.30	1.0	ug/l		8260B	09/11/06	1
1,3-Dichlorobenzene	U	0.28	1.0	ug/l		8260B	09/11/06	1
1,4-Dichlorobenzene	U	0.30	1.0	ug/l		8260B	09/11/06	1
Dichlorodifluoromethane	U	0.40	1.0	ug/l		8260B	09/11/06	1
1,1-Dichloroethane	U	0.32	1.0	ug/l		8260B	09/11/06	1
1,2-Dichloroethane	U	0.34	1.0	ug/l		8260B	09/11/06	1
1,1-Dichloroethene	U	0.44	1.0	ug/l		8260B	09/11/06	1
cis-1,2-Dichloroethene	U	0.44	1.0	ug/l		8260B	09/11/06	1
trans-1,2-Dichloroethene	U	0.33	1.0	ug/l		8260B	09/11/06	1
1,2-Dichloropropane	U	0.54	1.0	ug/l		8260B	09/11/06	1
1,1-Dichloropropene	U	0.34	1.0	ug/l		8260B	09/11/06	1
1,3-Dichloropropane	U	0.35	1.0	ug/l		8260B	09/11/06	1
cis-1,3-Dichloropropene	U	0.26	1.0	ug/l		8260B	09/11/06	1
trans-1,3-Dichloropropene	U	0.32	1.0	ug/l		8260B	09/11/06	1
2,2-Dichloropropane	U	0.37	1.0	ug/l		8260B	09/11/06	1
Di-isopropyl ether	U	0.37	1.0	ug/l		8260B	09/11/06	1
Ethylbenzene	U	0.26	1.0	ug/l		8260B	09/11/06	1
Hexachlorobutadiene	U	0.58	1.0	ug/l		8260B	09/11/06	1
Isopropylbenzene	U	0.31	1.0	ug/l		8260B	09/11/06	1

U = ND (Not Detected)

RDL = Reported Detection Limit = LOQ = PQL = EQL

MDL = Minimum Detection Limit = LOD = SQL (TPRP)

Note:

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Est. 1970

REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-01
Collected By : Patrick Crile
Collection Date : 09/06/06 16:30

ESC Sample # : L259883-01

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
p-Isopropyltoluene	U	0.29	1.0	ug/l		8260B	09/11/06	1
2-Butanone (MEK)	U	2.7	10.	ug/l		8260B	09/11/06	1
Methylene Chloride	U	0.38	5.0	ug/l		8260B	09/11/06	1
4-Methyl-2-pentanone (MIBK)	U	2.0	10.	ug/l		8260B	09/11/06	1
Methyl tert-butyl ether	U	0.32	1.0	ug/l		8260B	09/11/06	1
Naphthalene	U	0.27	5.0	ug/l		8260B	09/11/06	1
n-Propylbenzene	U	0.31	1.0	ug/l		8260B	09/11/06	1
Styrene	U	0.27	1.0	ug/l		8260B	09/11/06	1
1,1,1,2-Tetrachloroethane	U	0.47	1.0	ug/l		8260B	09/11/06	1
1,1,2,2-Tetrachloroethane	U	0.43	1.0	ug/l		8260B	09/11/06	1
1,1,2-Trichloro-1,2,2-trifluoro	U	0.34	1.0	ug/l		8260B	09/11/06	1
Tetrachloroethene	1.4	0.43	1.0	ug/l		8260B	09/11/06	1
Toluene	U	0.32	5.0	ug/l		8260B	09/11/06	1
1,2,3-Trichlorobenzene	U	0.37	1.0	ug/l		8260B	09/11/06	1
1,2,4-Trichlorobenzene	U	0.32	1.0	ug/l		8260B	09/11/06	1
1,1,1-Trichloroethane	U	0.38	1.0	ug/l		8260B	09/11/06	1
1,1,2-Trichloroethane	U	0.40	1.0	ug/l		8260B	09/11/06	1
Trichloroethene	U	0.26	1.0	ug/l		8260B	09/11/06	1
Trichlorofluoromethane	U	0.29	1.0	ug/l		8260B	09/11/06	1
1,2,3-Trichloropropane	U	0.46	1.0	ug/l		8260B	09/11/06	1
1,2,4-Trimethylbenzene	U	0.25	1.0	ug/l		8260B	09/11/06	1
1,2,3-Trimethylbenzene	U	0.25	1.0	ug/l		8260B	09/11/06	1
1,3,5-Trimethylbenzene	U	0.26	1.0	ug/l		8260B	09/11/06	1
Vinyl chloride	U	0.31	1.0	ug/l		8260B	09/11/06	1
Xylenes, Total	U	0.73	3.0	ug/l		8260B	09/11/06	1
Surrogate Recovery								
Toluene-d8	96.3			% Rec.		8260B	09/11/06	1
Dibromofluoromethane	97.9			% Rec.		8260B	09/11/06	1
4-Bromofluorobenzene	106.			% Rec.		8260B	09/11/06	1
Base/Neutral Extractables								
Acenaphthene	U	1.8	10.	ug/l		8270C	09/13/06	1
Acenaphthylene	U	1.9	10.	ug/l		8270C	09/13/06	1
Anthracene	U	1.1	10.	ug/l		8270C	09/13/06	1
Benidine	U	0.94	50.	ug/l	J3	8270C	09/13/06	1
Benzo(a)anthracene	U	0.70	10.	ug/l		8270C	09/13/06	1
Benzo(b)fluoranthene	U	0.77	10.	ug/l	J3	8270C	09/13/06	1
Benzo(k)fluoranthene	U	0.90	10.	ug/l		8270C	09/13/06	1
Benzo(g,h,i)perylene	U	0.65	10.	ug/l		8270C	09/13/06	1
Benzo(a)pyrene	U	0.65	10.	ug/l		8270C	09/13/06	1
Bis(2-chloroethoxy)methane	U	2.3	10.	ug/l		8270C	09/13/06	1
Bis(2-chloroethyl)ether	U	1.9	10.	ug/l	J4	8270C	09/13/06	1
Bis(2-chloroisopropyl)ether	U	2.1	10.	ug/l		8270C	09/13/06	1

U = ND (Not Detected)

RDL = Reported Detection Limit = LOQ = PQL = EQL

MDL = Minimum Detection Limit = LOD = SQL(TRRP)

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Tax I.D. 62-0514289

Est. 1970

REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road, Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video

ESC Sample # : L259883-01

Sample ID : SB-01

Site ID :

Collected By : Patrick Crile
Collection Date : 09/06/06 16:30

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
4-Bromophenyl-phenylether	U	1.3	10.	ug/l		8270C	09/13/06	1
2-Chloronaphthalene	U	1.7	10.	ug/l		8270C	09/13/06	1
4-Chlorophenyl-phenylether	U	1.8	10.	ug/l		8270C	09/13/06	1
Chrysene	U	0.80	10.	ug/l		8270C	09/13/06	1
Dibenz(a,h)anthracene	U	0.70	10.	ug/l		8270C	09/13/06	1
3,3-Dichlorobenzidine	U	0.79	10.	ug/l	J3	8270C	09/13/06	1
2,4-Dinitrotoluene	U	1.1	10.	ug/l		8270C	09/13/06	1
2,6-Dinitrotoluene	U	1.4	10.	ug/l		8270C	09/13/06	1
Fluoranthene	U	1.2	10.	ug/l		8270C	09/13/06	1
Fluorene	U	1.5	10.	ug/l		8270C	09/13/06	1
Hexachlorobenzene	U	1.2	10.	ug/l		8270C	09/13/06	1
Hexachloro-1,3-butadiene	U	2.4	10.	ug/l	J3	8270C	09/13/06	1
Hexachlorocyclopentadiene	U	1.6	10.	ug/l		8270C	09/13/06	1
Hexachloroethane	U	1.8	10.	ug/l	J3	8270C	09/13/06	1
Indeno(1,2,3-cd)pyrene	U	0.72	10.	ug/l		8270C	09/13/06	1
Isophorone	U	2.8	10.	ug/l		8270C	09/13/06	1
Naphthalene	U	2.1	10.	ug/l		8270C	09/13/06	1
Nitrobenzene	U	2.1	10.	ug/l		8270C	09/13/06	1
n-Nitrosodimethylamine	U	1.3	10.	ug/l		8270C	09/13/06	1
n-Nitrosodiphenylamine	U	1.7	10.	ug/l		8270C	09/13/06	1
n-Nitrosodi-n-propylamine	U	2.4	10.	ug/l		8270C	09/13/06	1
Phenanthrene	U	1.1	10.	ug/l		8270C	09/13/06	1
Benzylbutyl phthalate	U	1.0	10.	ug/l		8270C	09/13/06	1
Bis(2-ethylhexyl)phthalate	U	1.3	10.	ug/l		8270C	09/13/06	1
Di-n-butyl phthalate	U	1.1	10.	ug/l		8270C	09/13/06	1
Diethyl phthalate	U	1.1	10.	ug/l		8270C	09/13/06	1
Dimethyl phthalate	U	1.3	10.	ug/l		8270C	09/13/06	1
Di-n-octyl phthalate	U	0.94	10.	ug/l		8270C	09/13/06	1
Pyrene	U	0.77	10.	ug/l		8270C	09/13/06	1
1,2,4-Trichlorobenzene	U	2.0	10.	ug/l		8270C	09/13/06	1
Acid Extractables								
4-Chloro-3-methylphenol	U	1.8	10.	ug/l		8270C	09/13/06	1
2-Chlorophenol	U	1.3	10.	ug/l		8270C	09/13/06	1
2,4-Dichlorophenol	U	2.0	10.	ug/l		8270C	09/13/06	1
2,4-Dimethylphenol	U	2.1	10.	ug/l		8270C	09/13/06	1
4,6-Dinitro-2-methylphenol	U	2.2	10.	ug/l		8270C	09/13/06	1
2,4-Dinitrophenol	U	1.2	10.	ug/l		8270C	09/13/06	1
2-Nitrophenol	U	2.1	10.	ug/l		8270C	09/13/06	1
4-Nitrophenol	U	0.76	10.	ug/l		8270C	09/13/06	1
Pentachlorophenol	U	2.4	10.	ug/l	J4	8270C	09/13/06	1
Phenol	U	0.59	10.	ug/l		8270C	09/13/06	1
2,4,6-Trichlorophenol	U	2.0	10.	ug/l		8270C	09/13/06	1
Surrogate Recovery								

U = ND (Not Detected)

RDL = Reported Detection Limit = LOQ = PQL = EQL

MDL = Minimum Detection Limit = LOD = SQL (TRRP)

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Tax I.D. 62-0614289

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REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-01
Collected By : Patrick Crile
Collection Date : 09/06/06 16:30

ESC Sample # : L259883-01

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
Nitrobenzene-d5	43.7			% Rec.		8270C	09/13/06	1
2-Fluorobiphenyl	49.7			% Rec.	J2	8270C	09/13/06	1
p-Terphenyl-d14	84.0			% Rec.		8270C	09/13/06	1
Phenol-d5	37.6			% Rec.		8270C	09/13/06	1
2-Fluorophenol	25.2			% Rec.		8270C	09/13/06	1
2,4,6-Tribromophenol	31.4			% Rec.	J2	8270C	09/13/06	1

U = ND (Not Detected)

RDL = Reported Detection Limit = LOQ = PQL = EQL

MDL = Minimum Detection Limit = LOD = SQL(TRPP)

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REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-02
Collected By : Patrick Crile
Collection Date : 09/06/06 17:30

ESC Sample # : L259883-02

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
Volatile Organics								
Acetone	U	17.	50.	ug/l	J4	8260B	09/11/06	1
Acrolein	U	13.	50.	ug/l		8260B	09/11/06	1
Acrylonitrile	U	1.5	10.	ug/l		8260B	09/11/06	1
Benzene	U	0.31	1.0	ug/l		8260B	09/11/06	1
Bromobenzene	U	0.45	1.0	ug/l		8260B	09/11/06	1
Bromodichloromethane	U	0.37	1.0	ug/l		8260B	09/11/06	1
Bromoform	U	0.43	1.0	ug/l		8260B	09/11/06	1
Bromomethane	U	0.89	1.0	ug/l		8260B	09/11/06	1
n-Butylbenzene	U	0.25	1.0	ug/l		8260B	09/11/06	1
sec-Butylbenzene	U	0.28	1.0	ug/l		8260B	09/11/06	1
tert-Butylbenzene	U	0.30	1.0	ug/l		8260B	09/11/06	1
Carbon tetrachloride	U	0.36	1.0	ug/l		8260B	09/11/06	1
Chlorobenzene	U	0.31	1.0	ug/l		8260B	09/11/06	1
Chlorodibromomethane	U	0.31	1.0	ug/l		8260B	09/11/06	1
Chloroethane	U	0.46	1.0	ug/l		8260B	09/11/06	1
2-Chloroethyl vinyl ether	U	6.0	50.	ug/l		8260B	09/11/06	1
Chloroform	U	0.54	5.0	ug/l		8260B	09/11/06	1
Chloromethane	U	0.65	1.0	ug/l		8260B	09/11/06	1
2-Chlorotoluene	U	0.32	1.0	ug/l		8260B	09/11/06	1
4-Chlorotoluene	U	0.33	1.0	ug/l		8260B	09/11/06	1
1,2-Dibromo-3-Chloropropane	U	0.89	5.0	ug/l		8260B	09/11/06	1
1,2-Dibromoethane	U	0.36	1.0	ug/l		8260B	09/11/06	1
Dibromomethane	U	0.79	1.0	ug/l		8260B	09/11/06	1
1,2-Dichlorobenzene	U	0.30	1.0	ug/l		8260B	09/11/06	1
1,3-Dichlorobenzene	U	0.28	1.0	ug/l		8260B	09/11/06	1
1,4-Dichlorobenzene	U	0.30	1.0	ug/l		8260B	09/11/06	1
Dichlorodifluoromethane	U	0.40	1.0	ug/l		8260B	09/11/06	1
1,1-Dichloroethane	U	0.32	1.0	ug/l		8260B	09/11/06	1
1,2-Dichloroethane	U	0.34	1.0	ug/l		8260B	09/11/06	1
1,1-Dichloroethene	U	0.44	1.0	ug/l		8260B	09/11/06	1
cis-1,2-Dichloroethene	U	0.44	1.0	ug/l		8260B	09/11/06	1
trans-1,2-Dichloroethene	U	0.33	1.0	ug/l		8260B	09/11/06	1
1,2-Dichloropropane	U	0.54	1.0	ug/l		8260B	09/11/06	1
1,1-Dichloropropene	U	0.34	1.0	ug/l		8260B	09/11/06	1
1,3-Dichloropropene	U	0.35	1.0	ug/l		8260B	09/11/06	1
cis-1,3-Dichloropropene	U	0.26	1.0	ug/l		8260B	09/11/06	1
trans-1,3-Dichloropropene	U	0.32	1.0	ug/l		8260B	09/11/06	1
2,2-Dichloropropane	U	0.37	1.0	ug/l		8260B	09/11/06	1
Di-isopropyl ether	U	0.37	1.0	ug/l		8260B	09/11/06	1
Ethylbenzene	U	0.26	1.0	ug/l		8260B	09/11/06	1
Hexachlorobutadiene	U	0.58	1.0	ug/l		8260B	09/11/06	1
Isopropylbenzene	U	0.31	1.0	ug/l		8260B	09/11/06	1

U = ND (Not Detected)

RDL = Reported Detection Limit = LOQ = PQL = EQL

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Est. 1970

REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-02
Collected By : Patrick Crile
Collection Date : 09/06/06 17:30

ESC Sample # : L259883-02

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
p-Isopropyltoluene	U	0.29	1.0	ug/l		8260B	09/11/06	1
2-Butanone (MEK)	U	2.7	10.	ug/l		8260B	09/11/06	1
Methylene Chloride	U	0.38	5.0	ug/l		8260B	09/11/06	1
4-Methyl-2-pentanone (MIBK)	U	2.0	10.	ug/l		8260B	09/11/06	1
Methyl tert-butyl ether	U	0.32	1.0	ug/l		8260B	09/11/06	1
Naphthalene	U	0.27	5.0	ug/l		8260B	09/11/06	1
n-Propylbenzene	U	0.31	1.0	ug/l		8260B	09/11/06	1
Styrene	U	0.27	1.0	ug/l		8260B	09/11/06	1
1,1,1,2-Tetrachloroethane	U	0.47	1.0	ug/l		8260B	09/11/06	1
1,1,2,2-Tetrachloroethane	U	0.43	1.0	ug/l		8260B	09/11/06	1
1,1,2-Trichloro-1,2,2-trifluoro	U	0.34	1.0	ug/l		8260B	09/11/06	1
Tetrachloroethene	U	0.43	1.0	ug/l		8260B	09/11/06	1
Toluene	U	0.32	5.0	ug/l		8260B	09/11/06	1
1,2,3-Trichlorobenzene	U	0.37	1.0	ug/l		8260B	09/11/06	1
1,2,4-Trichlorobenzene	U	0.32	1.0	ug/l		8260B	09/11/06	1
1,1,1-Trichloroethane	U	0.38	1.0	ug/l		8260B	09/11/06	1
1,1,2-Trichloroethane	U	0.40	1.0	ug/l		8260B	09/11/06	1
Trichloroethene	U	0.26	1.0	ug/l		8260B	09/11/06	1
Trichlorofluoromethane	U	0.29	1.0	ug/l		8260B	09/11/06	1
1,2,3-Trichloropropane	U	0.46	1.0	ug/l		8260B	09/11/06	1
1,2,4-Trimethylbenzene	U	0.25	1.0	ug/l		8260B	09/11/06	1
1,2,3-Trimethylbenzene	U	0.25	1.0	ug/l		8260B	09/11/06	1
1,3,5-Trimethylbenzene	U	0.26	1.0	ug/l		8260B	09/11/06	1
Vinyl chloride	U	0.31	1.0	ug/l		8260B	09/11/06	1
Xylenes, Total	U	0.73	3.0	ug/l		8260B	09/11/06	1
Surrogate Recovery								
Toluene-d8	95.5			% Rec.		8260B	09/11/06	1
Dibromofluoromethane	98.7			% Rec.		8260B	09/11/06	1
4-Bromofluorobenzene	105.			% Rec.		8260B	09/11/06	1
Base/Neutral Extractables								
Acenaphthene	U	1.8	10.	ug/l		8270C	09/18/06	1
Acenaphthylene	U	1.9	10.	ug/l		8270C	09/18/06	1
Anthracene	U	1.1	10.	ug/l		8270C	09/18/06	1
Benidine	U	0.94	50.	ug/l		8270C	09/18/06	1
Benzo(a)anthracene	U	0.70	10.	ug/l		8270C	09/18/06	1
Benzo(b)fluoranthene	U	0.77	10.	ug/l		8270C	09/18/06	1
Benzo(k)fluoranthene	U	0.90	10.	ug/l		8270C	09/18/06	1
Benzo(g,h,i)perylene	U	0.65	10.	ug/l		8270C	09/18/06	1
Benzo(a)pyrene	U	0.65	10.	ug/l		8270C	09/18/06	1
Bis(2-chloroethoxy)methane	U	2.3	10.	ug/l		8270C	09/18/06	1
Bis(2-chloroethyl)ether	U	1.9	10.	ug/l	J4	8270C	09/18/06	1
Bis(2-chloroisopropyl)ether	U	2.1	10.	ug/l	J4	8270C	09/18/06	1

U = ND (Not Detected)

RDL = Reported Detection Limit = LOQ = PQL = EQL

MDL = Minimum Detection Limit = LOD = SQL(TRRP)

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Est. 1970

REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-02
Collected By : Patrick Crile
Collection Date : 09/06/06 17:30

ESC Sample # : L259883-02

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
4-Bromophenyl-phenylether	U	1.3	10.	ug/l		8270C	09/18/06	1
2-Chloronaphthalene	U	1.7	10.	ug/l	J4	8270C	09/18/06	1
4-Chlorophenyl-phenylether	U	1.8	10.	ug/l		8270C	09/18/06	1
Chrysene	U	0.80	10.	ug/l		8270C	09/18/06	1
Dibenz(a,h)anthracene	U	0.70	10.	ug/l		8270C	09/18/06	1
3,3-Dichlorobenzidine	U	0.79	10.	ug/l		8270C	09/18/06	1
2,4-Dinitrotoluene	U	1.1	10.	ug/l		8270C	09/18/06	1
2,6-Dinitrotoluene	U	1.4	10.	ug/l		8270C	09/18/06	1
Fluoranthene	U	1.2	10.	ug/l		8270C	09/18/06	1
Fluorene	U	1.5	10.	ug/l		8270C	09/18/06	1
Hexachlorobenzene	U	1.2	10.	ug/l		8270C	09/18/06	1
Hexachloro-1,3-butadiene	U	2.4	10.	ug/l	J4	8270C	09/18/06	1
Hexachlorocyclopentadiene	U	1.6	10.	ug/l		8270C	09/18/06	1
Hexachloroethane	U	1.8	10.	ug/l	J4	8270C	09/18/06	1
Indeno(1,2,3-cd)pyrene	U	0.72	10.	ug/l		8270C	09/18/06	1
Isophorone	U	2.8	10.	ug/l		8270C	09/18/06	1
Naphthalene	U	2.1	10.	ug/l	J4	8270C	09/18/06	1
Nitrobenzene	U	2.1	10.	ug/l	J4	8270C	09/18/06	1
n-Nitrosodimethylamine	U	1.3	10.	ug/l		8270C	09/18/06	1
n-Nitrosodiphenylamine	U	1.7	10.	ug/l		8270C	09/18/06	1
n-Nitrosodi-n-propylamine	U	2.4	10.	ug/l		8270C	09/18/06	1
Phenanthrene	U	1.1	10.	ug/l		8270C	09/18/06	1
Benzylbutyl phthalate	U	1.0	10.	ug/l		8270C	09/18/06	1
Bis(2-ethylhexyl)phthalate	2.9	1.3	10.	ug/l	J	8270C	09/18/06	1
Di-n-butyl phthalate	1.4	1.1	10.	ug/l	J	8270C	09/18/06	1
Diethyl phthalate	U	1.1	10.	ug/l		8270C	09/18/06	1
Dimethyl phthalate	U	1.3	10.	ug/l		8270C	09/18/06	1
Di-n-octyl phthalate	1.3	0.94	10.	ug/l	J	8270C	09/18/06	1
Pyrene	U	0.77	10.	ug/l		8270C	09/18/06	1
1,2,4-Trichlorobenzene	U	2.0	10.	ug/l	J4	8270C	09/18/06	1
Acid Extractables								
4-Chloro-3-methylphenol	U	1.8	10.	ug/l		8270C	09/18/06	1
2-Chlorophenol	U	1.3	10.	ug/l		8270C	09/18/06	1
2,4-Dichlorophenol	U	2.0	10.	ug/l		8270C	09/18/06	1
2,4-Dimethylphenol	U	2.1	10.	ug/l		8270C	09/18/06	1
4,6-Dinitro-2-methylphenol	U	2.2	10.	ug/l		8270C	09/18/06	1
2,4-Dinitrophenol	U	1.2	10.	ug/l		8270C	09/18/06	1
2-Nitrophenol	U	2.1	10.	ug/l		8270C	09/18/06	1
4-Nitrophenol	U	0.76	10.	ug/l	J4	8270C	09/18/06	1
Pentachlorophenol	U	2.4	10.	ug/l	J4J3	8270C	09/18/06	1
Phenol	U	0.59	10.	ug/l		8270C	09/18/06	1
2,4,6-Trichlorophenol	U	2.0	10.	ug/l		8270C	09/18/06	1
Surrogate Recovery								

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Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

September 19, 2006

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-02
Collected By : Patrick Crile
Collection Date : 09/06/06 17:30

ESC Sample # : L259883-02

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
Nitrobenzene-d5	60.3			% Rec.		8270C	09/18/06	1
2-Fluorobiphenyl	71.4			% Rec.		8270C	09/18/06	1
p-Terphenyl-d14	87.9			% Rec.		8270C	09/18/06	1
Phenol-d5	49.8			% Rec.		8270C	09/18/06	1
2-Fluorophenol	43.8			% Rec.		8270C	09/18/06	1
2,4,6-Tribromophenol	52.4			% Rec.		8270C	09/18/06	1

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REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-02 20FT
Collected By : Patrick Crile
Collection Date : 09/06/06 15:50

ESC Sample # : L259883-03

Site ID :

Project # : 71067764.1.1

Parameter	Dry Result	MDL	RDL	Units	Q	Method	Date	Dil.
Total Solids	78.0			%		2540G	09/14/06	1
Volatile Organics								
Acetone	BDL	0.017	0.064	mg/kg	J3	8260B	09/13/06	1
Acrolein	BDL	0.013	0.064	mg/kg		8260B	09/13/06	1
Acrylonitrile	BDL	0.0020	0.013	mg/kg		8260B	09/13/06	1
Benzene	BDL	0.00033	0.0013	mg/kg		8260B	09/13/06	1
Bromobenzene	BDL	0.00022	0.0013	mg/kg		8260B	09/13/06	1
Bromodichloromethane	BDL	0.00039	0.0013	mg/kg		8260B	09/13/06	1
Bromoform	BDL	0.00058	0.0013	mg/kg		8260B	09/13/06	1
Bromomethane	BDL	0.0013	0.0013	mg/kg		8260B	09/13/06	1
n-Butylbenzene	BDL	0.00024	0.0013	mg/kg		8260B	09/13/06	1
sec-Butylbenzene	BDL	0.00020	0.0013	mg/kg		8260B	09/13/06	1
tert-Butylbenzene	BDL	0.00019	0.0013	mg/kg		8260B	09/13/06	1
Carbon tetrachloride	BDL	0.00032	0.0013	mg/kg		8260B	09/13/06	1
Chlorobenzene	BDL	0.00025	0.0013	mg/kg		8260B	09/13/06	1
Chlorodibromomethane	BDL	0.00023	0.0013	mg/kg		8260B	09/13/06	1
Chloroethane	BDL	0.00059	0.0013	mg/kg		8260B	09/13/06	1
2-Chloroethyl vinyl ether	BDL	0.0033	0.064	mg/kg		8260B	09/13/06	1
Chloroform	BDL	0.00041	0.0064	mg/kg		8260B	09/13/06	1
Chloromethane	BDL	0.00056	0.0013	mg/kg		8260B	09/13/06	1
2-Chlorotoluene	BDL	0.00023	0.0013	mg/kg		8260B	09/13/06	1
4-Chlorotoluene	BDL	0.00032	0.0013	mg/kg		8260B	09/13/06	1
1,2-Dibromo-3-Chloropropane	BDL	0.0012	0.0064	mg/kg	J3	8260B	09/13/06	1
1,2-Dibromoethane	BDL	0.00032	0.0013	mg/kg		8260B	09/13/06	1
Dibromomethane	BDL	0.00032	0.0013	mg/kg		8260B	09/13/06	1
1,2-Dichlorobenzene	BDL	0.00024	0.0013	mg/kg		8260B	09/13/06	1
1,3-Dichlorobenzene	BDL	0.00038	0.0013	mg/kg		8260B	09/13/06	1
1,4-Dichlorobenzene	BDL	0.00022	0.0013	mg/kg		8260B	09/13/06	1
Dichlorodifluoromethane	BDL	0.00032	0.0013	mg/kg		8260B	09/13/06	1
1,1-Dichloroethane	BDL	0.00026	0.0013	mg/kg		8260B	09/13/06	1
1,2-Dichloroethane	BDL	0.00053	0.0013	mg/kg		8260B	09/13/06	1
1,1-Dichloroethene	BDL	0.00074	0.0013	mg/kg		8260B	09/13/06	1
cis-1,2-Dichloroethene	BDL	0.00072	0.0013	mg/kg		8260B	09/13/06	1
trans-1,2-Dichloroethene	BDL	0.00068	0.0013	mg/kg		8260B	09/13/06	1
1,2-Dichloropropane	BDL	0.00075	0.0013	mg/kg		8260B	09/13/06	1
1,1-Dichloropropene	BDL	0.00034	0.0013	mg/kg		8260B	09/13/06	1
1,3-Dichloropropane	BDL	0.00028	0.0013	mg/kg		8260B	09/13/06	1
cis-1,3-Dichloropropene	BDL	0.00026	0.0013	mg/kg		8260B	09/13/06	1
trans-1,3-Dichloropropene	BDL	0.00036	0.0013	mg/kg		8260B	09/13/06	1
2,2-Dichloropropane	BDL	0.00055	0.0013	mg/kg		8260B	09/13/06	1
Di-isopropyl ether	BDL	0.00030	0.0013	mg/kg		8260B	09/13/06	1
Ethylbenzene	BDL	0.00023	0.0013	mg/kg		8260B	09/13/06	1

Results listed are dry weight basis.

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REPORT OF ANALYSIS

September 19, 2006

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-02 20FT
Collected By : Patrick Crile
Collection Date : 09/06/06 15:50

ESC Sample # : L259883-03

Site ID :

Project # : 71067764.1.1

Parameter	Dry Result	MDL	RDL	Units	Q	Method	Date	Dil.
Hexachlorobutadiene	BDL	0.00036	0.0013	mg/kg		8260B	09/13/06	1
Isopropylbenzene	BDL	0.00021	0.0013	mg/kg		8260B	09/13/06	1
p-Isopropyltoluene	BDL	0.00017	0.0013	mg/kg		8260B	09/13/06	1
2-Butanone (MEK)	BDL	0.0027	0.013	mg/kg	J3	8260B	09/13/06	1
Methylene Chloride	BDL	0.00060	0.0064	mg/kg		8260B	09/13/06	1
4-Methyl-2-pentanone (MIBK)	BDL	0.0014	0.013	mg/kg	J3	8260B	09/13/06	1
Methyl tert-butyl ether	BDL	0.00028	0.0013	mg/kg		8260B	09/13/06	1
Naphthalene	BDL	0.00040	0.0064	mg/kg		8260B	09/13/06	1
n-Propylbenzene	BDL	0.00020	0.0013	mg/kg		8260B	09/13/06	1
Styrene	BDL	0.00020	0.0013	mg/kg		8260B	09/13/06	1
1,1,1,2-Tetrachloroethane	BDL	0.00020	0.0013	mg/kg		8260B	09/13/06	1
1,1,2,2-Tetrachloroethane	BDL	0.00033	0.0013	mg/kg		8260B	09/13/06	1
1,1,2-Trichloro-1,2,2-trifluoro	BDL	0.00025	0.0013	mg/kg		8260B	09/13/06	1
Tetrachloroethene	BDL	0.00023	0.0013	mg/kg		8260B	09/13/06	1
Toluene	BDL	0.0012	0.0064	mg/kg		8260B	09/13/06	1
1,2,3-Trichlorobenzene	BDL	0.00023	0.0013	mg/kg		8260B	09/13/06	1
1,2,4-Trichlorobenzene	BDL	0.00025	0.0013	mg/kg		8260B	09/13/06	1
1,1,1-Trichloroethane	BDL	0.00052	0.0013	mg/kg		8260B	09/13/06	1
1,1,2-Trichloroethane	BDL	0.00046	0.0013	mg/kg		8260B	09/13/06	1
Trichloroethene	BDL	0.00034	0.0013	mg/kg		8260B	09/13/06	1
Trichlorofluoromethane	BDL	0.00027	0.0013	mg/kg		8260B	09/13/06	1
1,2,3-Trichloropropane	BDL	0.00068	0.0013	mg/kg		8260B	09/13/06	1
1,2,4-Trimethylbenzene	BDL	0.00017	0.0013	mg/kg		8260B	09/13/06	1
1,2,3-Trimethylbenzene	BDL	0.00020	0.0013	mg/kg		8260B	09/13/06	1
1,3,5-Trimethylbenzene	BDL	0.00022	0.0013	mg/kg		8260B	09/13/06	1
Vinyl chloride	BDL	0.00029	0.0013	mg/kg		8260B	09/13/06	1
Xylenes, Total	BDL	0.00046	0.0038	mg/kg		8260B	09/13/06	1
Surrogate Recovery								
Toluene-d8	89.6			% Rec.		8260B	09/13/06	1
Dibromofluoromethane	89.6			% Rec.		8260B	09/13/06	1
4-Bromofluorobenzene	92.4			% Rec.		8260B	09/13/06	1
Base/Neutral Extractables								
Acenaphthene	BDL	0.024	0.42	mg/kg		8270C	09/11/06	1
Acenaphthylene	BDL	0.028	0.42	mg/kg		8270C	09/11/06	1
Anthracene	BDL	0.023	0.42	mg/kg		8270C	09/11/06	1
Benzidine	BDL	0.042	0.42	mg/kg	J4	8270C	09/11/06	1
Benzo(a)anthracene	BDL	0.032	0.42	mg/kg		8270C	09/11/06	1
Benzo(b)fluoranthene	BDL	0.030	0.42	mg/kg		8270C	09/11/06	1
Benzo(k)fluoranthene	BDL	0.031	0.42	mg/kg		8270C	09/11/06	1
Benzo(g,h,i)perylene	BDL	0.029	0.42	mg/kg		8270C	09/11/06	1
Benzo(a)pyrene	BDL	0.027	0.42	mg/kg		8270C	09/11/06	1
Bis(2-chlorethoxy)methane	BDL	0.032	0.42	mg/kg		8270C	09/11/06	1

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REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-02 20FT
Collected By : Patrick Crile
Collection Date : 09/06/06 15:50

ESC Sample # : L259883-03

Site ID :

Project # : 71067764.1.1

Parameter	Dry Result	MDL	RDL	Units	Q	Method	Date	Dil.
Bis(2-chloroethyl)ether	BDL	0.029	0.42	mg/kg		8270C	09/11/06	1
Bis(2-chloroisopropyl)ether	BDL	0.033	0.42	mg/kg		8270C	09/11/06	1
4-Bromophenyl-phenylether	BDL	0.022	0.42	mg/kg		8270C	09/11/06	1
2-Chloronaphthalene	BDL	0.026	0.42	mg/kg		8270C	09/11/06	1
4-Chlorophenyl-phenylether	BDL	0.025	0.42	mg/kg		8270C	09/11/06	1
Chrysene	BDL	0.035	0.42	mg/kg		8270C	09/11/06	1
Dibenz(a,h)anthracene	BDL	0.028	0.42	mg/kg		8270C	09/11/06	1
3,3-Dichlorobenzidine	BDL	0.031	0.42	mg/kg		8270C	09/11/06	1
2,4-Dinitrotoluene	BDL	0.025	0.42	mg/kg		8270C	09/11/06	1
2,6-Dinitrotoluene	BDL	0.023	0.42	mg/kg		8270C	09/11/06	1
Fluoranthene	BDL	0.024	0.42	mg/kg		8270C	09/11/06	1
Fluorene	BDL	0.023	0.42	mg/kg		8270C	09/11/06	1
Hexachlorobenzene	BDL	0.025	0.42	mg/kg		8270C	09/11/06	1
Hexachloro-1,3-butadiene	BDL	0.033	0.42	mg/kg		8270C	09/11/06	1
Hexachlorocyclopentadiene	BDL	0.035	0.42	mg/kg		8270C	09/11/06	1
Hexachloroethane	BDL	0.033	0.42	mg/kg		8270C	09/11/06	1
Indeno(1,2,3-cd)pyrene	BDL	0.029	0.42	mg/kg		8270C	09/11/06	1
Isophorone	BDL	0.038	0.42	mg/kg		8270C	09/11/06	1
Naphthalene	BDL	0.026	0.42	mg/kg		8270C	09/11/06	1
Nitrobenzene	BDL	0.028	0.42	mg/kg		8270C	09/11/06	1
n-Nitrosodimethylamine	BDL	0.040	0.42	mg/kg		8270C	09/11/06	1
n-Nitrosodiphenylamine	BDL	0.034	0.42	mg/kg		8270C	09/11/06	1
n-Nitrosodi-n-propylamine	BDL	0.033	0.42	mg/kg		8270C	09/11/06	1
Phenanthrene	BDL	0.025	0.42	mg/kg		8270C	09/11/06	1
Benzylbutyl phthalate	BDL	0.038	0.42	mg/kg		8270C	09/11/06	1
Bis(2-ethylhexyl)phthalate	BDL	0.060	0.42	mg/kg		8270C	09/11/06	1
Di-n-butyl phthalate	BDL	0.027	0.42	mg/kg		8270C	09/11/06	1
Diethyl phthalate	BDL	0.041	0.42	mg/kg		8270C	09/11/06	1
Dimethyl phthalate	BDL	0.026	0.42	mg/kg		8270C	09/11/06	1
Di-n-octyl phthalate	BDL	0.036	0.42	mg/kg		8270C	09/11/06	1
Pyrene	BDL	0.036	0.42	mg/kg		8270C	09/11/06	1
1,2,4-Trichlorobenzene	BDL	0.027	0.42	mg/kg		8270C	09/11/06	1
Acid Extractables								
4-Chloro-3-methylphenol	BDL	0.034	0.42	mg/kg		8270C	09/11/06	1
2-Chlorophenol	BDL	0.031	0.42	mg/kg		8270C	09/11/06	1
2,4-Dichlorophenol	BDL	0.024	0.42	mg/kg		8270C	09/11/06	1
2,4-Dimethylphenol	BDL	0.038	0.42	mg/kg		8270C	09/11/06	1
4,6-Dinitro-2-methylphenol	BDL	0.040	0.42	mg/kg		8270C	09/11/06	1
2,4-Dinitrophenol	BDL	0.041	0.42	mg/kg		8270C	09/11/06	1
2-Nitrophenol	BDL	0.027	0.42	mg/kg		8270C	09/11/06	1
4-Nitrophenol	BDL	0.027	0.42	mg/kg		8270C	09/11/06	1
Pentachlorophenol	BDL	0.031	0.42	mg/kg		8270C	09/11/06	1
Phenol	BDL	0.029	0.42	mg/kg		8270C	09/11/06	1

Results listed are dry weight basis.

U = ND (Not Detected)

MDL = Minimum Detection Limit = LOD = SQL(TRRP)

RDL = Reported Detection Limit = LOQ = PQL = EQL = MQL(TRRP)

Note:

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ENVIRONMENTAL
SCIENCE CORP.

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax: (615) 758-5859

Tax I.D. #2-0814289

Est. 1970

REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road, Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : SB-02 20FT
Collected By : Patrick Crile
Collection Date : 09/06/06 15:50

ESC Sample # : L259883-03

Site ID :

Project # : 71067764.1.1

Parameter	Dry Result	MDL	RDL	Units	Q	Method	Date	Dil.
2,4,6-Trichlorophenol	BDL	0.028	0.42	mg/kg		8270C	09/11/06	1
Surrogate Recovery								
Nitrobenzene-d5	47.9			% Rec.		8270C	09/11/06	1
2-Fluorobiphenyl	56.6			% Rec.		8270C	09/11/06	1
p-Terphenyl-d14	90.8			% Rec.		8270C	09/11/06	1
Phenol-d5	71.7			% Rec.		8270C	09/11/06	1
2-Fluorophenol	54.2			% Rec.		8270C	09/11/06	1
2,4,6-Tribromophenol	74.4			% Rec.		8270C	09/11/06	1

Results listed are dry weight basis.

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RDL = Reported Detection Limit = LOQ = FQL = EQL = MQL(TRRP)

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Tax I.D. 62-0614289

Est. 1970

REPORT OF ANALYSIS

September 19, 2006

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : TRIP BLANK
Collected By : Patrick Crile
Collection Date : 09/06/06 00:00

ESC Sample # : L259883-04

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
Volatile Organics								
Acetone	U	17.	50.	ug/l	J4	8260B	09/12/06	1
Acrolein	U	13.	50.	ug/l		8260B	09/12/06	1
Acrylonitrile	U	1.5	10.	ug/l		8260B	09/12/06	1
Benzene	U	0.31	1.0	ug/l		8260B	09/12/06	1
Bromobenzene	U	0.45	1.0	ug/l		8260B	09/12/06	1
Bromodichloromethane	U	0.37	1.0	ug/l		8260B	09/12/06	1
Bromoform	U	0.43	1.0	ug/l		8260B	09/12/06	1
Bromomethane	U	0.89	1.0	ug/l		8260B	09/12/06	1
n-Butylbenzene	U	0.25	1.0	ug/l		8260B	09/12/06	1
sec-Butylbenzene	U	0.28	1.0	ug/l		8260B	09/12/06	1
tert-Butylbenzene	U	0.30	1.0	ug/l		8260B	09/12/06	1
Carbon tetrachloride	U	0.36	1.0	ug/l		8260B	09/12/06	1
Chlorobenzene	U	0.31	1.0	ug/l		8260B	09/12/06	1
Chlorodibromomethane	U	0.31	1.0	ug/l		8260B	09/12/06	1
Chloroethane	U	0.46	1.0	ug/l		8260B	09/12/06	1
2-Chloroethyl vinyl ether	U	6.0	50.	ug/l		8260B	09/12/06	1
Chloroform	U	0.54	5.0	ug/l		8260B	09/12/06	1
Chloromethane	U	0.65	1.0	ug/l		8260B	09/12/06	1
2-Chlorotoluene	U	0.32	1.0	ug/l		8260B	09/12/06	1
4-Chlorotoluene	U	0.33	1.0	ug/l		8260B	09/12/06	1
1,2-Dibromo-3-Chloropropane	U	0.89	5.0	ug/l		8260B	09/12/06	1
1,2-Dibromoethane	U	0.36	1.0	ug/l		8260B	09/12/06	1
Dibromomethane	U	0.79	1.0	ug/l		8260B	09/12/06	1
1,2-Dichlorobenzene	U	0.30	1.0	ug/l		8260B	09/12/06	1
1,3-Dichlorobenzene	U	0.28	1.0	ug/l		8260B	09/12/06	1
1,4-Dichlorobenzene	U	0.30	1.0	ug/l		8260B	09/12/06	1
Dichlorodifluoromethane	U	0.40	1.0	ug/l		8260B	09/12/06	1
1,1-Dichloroethane	U	0.32	1.0	ug/l		8260B	09/12/06	1
1,2-Dichloroethane	U	0.34	1.0	ug/l		8260B	09/12/06	1
1,1-Dichloroethene	U	0.44	1.0	ug/l		8260B	09/12/06	1
cis-1,2-Dichloroethene	U	0.44	1.0	ug/l		8260B	09/12/06	1
trans-1,2-Dichloroethene	U	0.33	1.0	ug/l		8260B	09/12/06	1
1,2-Dichloropropane	U	0.54	1.0	ug/l		8260B	09/12/06	1
1,1-Dichloropropene	U	0.34	1.0	ug/l		8260B	09/12/06	1
1,3-Dichloropropene	U	0.35	1.0	ug/l		8260B	09/12/06	1
cis-1,3-Dichloropropene	U	0.26	1.0	ug/l		8260B	09/12/06	1
trans-1,3-Dichloropropene	U	0.32	1.0	ug/l		8260B	09/12/06	1
2,2-Dichloropropane	U	0.37	1.0	ug/l		8260B	09/12/06	1
Di-isopropyl ether	U	0.37	1.0	ug/l		8260B	09/12/06	1
Ethylbenzene	U	0.26	1.0	ug/l		8260B	09/12/06	1
Hexachlorobutadiene	U	0.58	1.0	ug/l		8260B	09/12/06	1
Isopropylbenzene	U	0.31	1.0	ug/l		8260B	09/12/06	1

U = ND (Not Detected)

RDL = Reported Detection Limit = LOQ = PQL = EQL

MDL = Minimum Detection Limit = LOD = SQL (TRRP)

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Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Mr. Patrick Crile
Terracon - Charlotte
2020 Starita Road; Ste E
Charlotte, NC 28206

September 19, 2006

Date Received : September 07, 2006
Description : Fairson Ave Blockbuster Video
Sample ID : TRIP BLANK
Collected By : Patrick Crile
Collection Date : 09/06/06 00:00

ESC Sample # : L259883-04

Site ID :

Project # : 71067764.1.1

Parameter	Result	MDL	RDL	Units	Q	Method	Date	Dil.
p-Isopropyltoluene	U	0.29	1.0	ug/l		8260B	09/12/06	1
2-Butanone (MEK)	U	2.7	10.	ug/l		8260B	09/12/06	1
Methylene Chloride	U	0.38	5.0	ug/l		8260B	09/12/06	1
4-Methyl-2-pentanone (MIBK)	U	2.0	10.	ug/l		8260B	09/12/06	1
Methyl tert-butyl ether	U	0.32	1.0	ug/l		8260B	09/12/06	1
Naphthalene	U	0.27	5.0	ug/l		8260B	09/12/06	1
n-Propylbenzene	U	0.31	1.0	ug/l		8260B	09/12/06	1
Styrene	U	0.27	1.0	ug/l		8260B	09/12/06	1
1,1,1,2-Tetrachloroethane	U	0.47	1.0	ug/l		8260B	09/12/06	1
1,1,2,2-Tetrachloroethane	U	0.43	1.0	ug/l		8260B	09/12/06	1
1,1,2-Trichloro-1,2,2-trifluoro	U	0.34	1.0	ug/l		8260B	09/12/06	1
Tetrachloroethene	U	0.43	1.0	ug/l		8260B	09/12/06	1
Toluene	U	0.32	5.0	ug/l		8260B	09/12/06	1
1,2,3-Trichlorobenzene	U	0.37	1.0	ug/l		8260B	09/12/06	1
1,2,4-Trichlorobenzene	U	0.32	1.0	ug/l		8260B	09/12/06	1
1,1,1-Trichloroethane	U	0.38	1.0	ug/l		8260B	09/12/06	1
1,1,2-Trichloroethane	U	0.40	1.0	ug/l		8260B	09/12/06	1
Trichloroethene	U	0.26	1.0	ug/l		8260B	09/12/06	1
Trichlorofluoromethane	U	0.29	1.0	ug/l		8260B	09/12/06	1
1,2,3-Trichloropropane	U	0.46	1.0	ug/l		8260B	09/12/06	1
1,2,4-Trimethylbenzene	U	0.25	1.0	ug/l		8260B	09/12/06	1
1,2,3-Trimethylbenzene	U	0.25	1.0	ug/l		8260B	09/12/06	1
1,3,5-Trimethylbenzene	U	0.26	1.0	ug/l		8260B	09/12/06	1
Vinyl chloride	U	0.31	1.0	ug/l		8260B	09/12/06	1
Xylenes, Total	U	0.73	3.0	ug/l		8260B	09/12/06	1
Surrogate Recovery								
Toluene-d8	94.6			% Rec.		8260B	09/12/06	1
Dibromofluoromethane	96.5			% Rec.		8260B	09/12/06	1
4-Bromofluorobenzene	105.			% Rec.		8260B	09/12/06	1

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Attachment A
List of Analytes with QC Qualifiers

Sample #	Analyte	Qualifier
L259883-01	Acrolein	J4
	Benzidine	J3
	Benzo(b)fluoranthene	J3
	Bis(2-chloroethyl)ether	J4
	3,3-Dichlorobenzidine	J3
	Hexachloro-1,3-butadiene	J3
	Hexachloroethane	J3
	Pentachlorophenol	J4
	2-Fluorobiphenyl	J2
	2,4,6-Tribromophenol	J2
L259883-02	Acrolein	J4
	Bis(2-chloroethyl)ether	J4
	Bis(2-chloroisopropyl)ether	J4
	2-Chloronaphthalene	J4
	Hexachloro-1,3-butadiene	J4
	Hexachloroethane	J4
	Naphthalene	J4
	Nitrobenzene	J4
	Bis(2-ethylhexyl)phthalate	J
	Di-n-butyl phthalate	J
	Di-n-octyl phthalate	J
	1,2,4-Trichlorobenzene	J4
	4-Nitrophenol	J4
	Pentachlorophenol	J4J3
L259883-03	Benzidine	J4
	Acetone	J3
	1,2-Dibromo-3-Chloropropane	J3
	2-Butanone (MEK)	J3
	4-Methyl-2-pentanone (MIBK)	J3
L259883-04	Acrolein	J4

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
J	(EPA) - Estimated value below the lowest calibration point. Confidence correlates with concentration.
J2	Surrogate recovery limits have been exceeded; values are outside lower control limits
J3	The associated batch QC was outside the established quality control range for precision.
J4	The associated batch QC was outside the established quality control range for accuracy.

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable unless qualified as 'R' (Rejected).

Definitions

Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.

Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.

Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.

Control Limits				(AQ)	(SS)
2-Fluorophenol	31-119	Nitrobenzene-d5	43-118	Dibromfluoromethane	68-128 64-125
Phenol-d5	12-134	2-Fluorobiphenyl	45-128	Toluene-d8	76-115 69-118
2,4,6-Tribromophenol	51-141	Terphenyl-d14	43-137	4-Bromofluorobenzene	79-127 61-134

TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
09/19/06 at 14:09:42

TSR Signing Reports: 064
R5 - Desired TAT

Sample: L259883-01 Account: TERRACNC Received: 09/07/06 09:00 Due Date: 09/14/06 00:00 RPT Date: 09/19/06 12:38
Sample: L259883-02 Account: TERRACNC Received: 09/07/06 09:00 Due Date: 09/14/06 00:00 RPT Date: 09/19/06 12:38
Sample: L259883-03 Account: TERRACNC Received: 09/07/06 09:00 Due Date: 09/14/06 00:00 RPT Date: 09/19/06 12:38
Sample: L259883-04 Account: TERRACNC Received: 09/07/06 09:00 Due Date: 09/14/06 00:00 RPT Date: 09/19/06 12:38

Terracon - Charlotte 2020 Starita Road: Ste E Charlotte, NC 28206				Alternate billing information: <div style="text-align: right;">pdcrite@terracon.com</div>				Analysis/Container/Preservative <div style="display: flex; justify-content: space-between;"> <div>SV8270 1L-Amb-NoPres</div> <div>SV8270 4ozClr-NoPres</div> <div>TS 2ozClr-NoPres</div> <div>V8260 40ml/NaHSO4/Syr/MeOH</div> <div>V8260 40ml/Amb-HCl</div> </div>				Chain of Custody Page <u>1</u> of <u>1</u> Prepared by: <div style="text-align: center;"> ENVIRONMENTAL SCIENCE CORP. 12065 Lebanon Road Mt. Juliet, TN 37122 Phone (800) 767-5859 FAX (615) 758-5859 </div>			
Report to: <u>Mr. David Lowery Patrick Crite</u>				Email: <u>dllowery@terracon.com</u>											
Project Description: <u>Fairson Ave Blockwater Vials</u>				City/State Collected: <u>Elizabeth, NC</u>											
Phone: (704) 509-1777 FAX: (704) 509-1888		Client Project #: <u>71067764.1.1</u>		Lab Project #: <u>TERRACNC-7106776411</u>											
Collected by (print): <u>P. Crite</u>		Site/Facility ID#:		P.O. #:											
Collected by Signature:		Rush? (Lab MUST Be Notified) Same Day 200% Next Day 100% Two Day 50% Three Day 25%		Date Results Needed Email? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes FAX? <input type="checkbox"/> No <input type="checkbox"/> Yes		No. of Cntrs									
Packed on Ice N <input type="checkbox"/> Y <input checked="" type="checkbox"/>															
Sample ID	Comp/Grab	Matrix*	Depth	Date	Time										
SB-01	G	GW		6-9-06	1630	3	X			X					
SB-02	G	GW		6-9-06	1730	3	X			X					
		GW				3	X			X					
		GW				3	X			X					
		GW				3	X			X					
SB-02	G	SS	20	6-9-06	1550	5		X	X	X					
		SS				5		X	X	X					
TB															

Acctnum: **TERRACNC** (lab use only)
 Template/Prelogin: **T38705/P186185**
 Cooler #: 8/29 KW
 Shipped Via: **FedEX Ground**

Remarks/Contaminant Sample # (lab only)

L259883-01
02
03
04

*Matrix: SS - Soil GW - Groundwater WW - WasteWater DW - Drinking Water OT - Other _____

Remarks:

pH _____ Temp _____
 Flow _____ Other _____

Relinquished by: (Signature)		Date: <u>9/7/06</u> Time:		Received by: (Signature)		Samples returned via: <input checked="" type="checkbox"/> UPS <input type="checkbox"/> FedEx <input type="checkbox"/> Courier		Condition: (lab use only)	
Relinquished by: (Signature)		Date: Time:		Received by: (Signature)		Temp: <u>34°C</u> Bottles Received: <u>11 TB</u>			
Relinquished by: (Signature)		Date: Time:		Received for lab by: (Signature)		Date: <u>9/7/06</u> Time: <u>9:00AM</u>		pH Checked: NCF	

8584 7065 3840



Terracon
Consulting Engineers & Scientists

PHASE I ENVIRONMENTAL SITE ASSESSMENT

**Fairson Avenue Blockbuster Video
102 Fairson Avenue
Salisbury, Rowan County, North Carolina**

Project No. 71067764.1

August 11, 2006

Prepared for:

**Interface Carolinas, LLC
2600 North Military Trail, Suite 290
Boca Raton, Florida 33431**

Prepared by:

**TERRACON
Charlotte, North Carolina**



August 14, 2006

Ms. Kathy Redpath
Interface Carolinas, LLC
2600 North Military Trail, Suite 290
Boca Raton, Florida 33431

2020-E Starita Road
Charlotte, North Carolina 28206
Phone 704.509.1777
Fax 704.509.1888
www.terracon.com

Telephone: (561) 862-0777
Fax: (561) 862-0700

Re: Phase I Environmental Site Assessment
Fairson Avenue Blockbuster Video
102 Fairson Avenue
Salisbury, North Carolina
Terracon Project No. 71067764.1

Dear Ms. Redpath:

We are pleased to submit the enclosed Phase I Environmental Site Assessment (ESA) report for the above-referenced site. A cursory summary of findings is provided in the Executive Summary. However, details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

We appreciate the opportunity to perform these services for you. Please contact us if you have questions regarding this information or if we can provide any other services.

Sincerely,

TERRACON

Prepared by:

Jennifer L. Pool
Staff Scientist

Reviewed by:

Michael W. Minett, REM
Environmental Services Manager

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PHASE I ENVIRONMENTAL SITE ASSESSMENT
Fairson Avenue Blockbuster Video
102 Fairson Avenue
Salisbury, Rowan County, North Carolina
Project No. 71067764.1

EXECUTIVE SUMMARY

This Phase I ESA of the above-referenced site was performed in accordance with our proposal dated July 5, 2006 and in general accordance with the consensus document known as ASTM E 1527-00, a guide for conducting Environmental Site Assessments. Ms. Jenny Pool performed the site reconnaissance on August 8, 2006.

The site is located at 102 Fairson Avenue in Salisbury, Rowan County, North Carolina. The site is currently occupied by a vacant Blockbuster Video store.

A cursory summary of findings is provided below. However, details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

- The site is a reported 1.07-acre lot that is comprised of an approximate 6,400 square foot Blockbuster Video store, asphalt-paved parking, landscaped grounds and an area for trash dumpsters. The Blockbuster Video store is currently unoccupied; however, the interior of the building has not been completely cleared of the former Blockbuster Video supplies.
- The site consisted of wooded land in 1938 and was developed with Pet, Inc. Dairy Group by 1951, which occupied the site until at least 1980. It was developed with the current Blockbuster Video by 1995. The topographic map suggests that a church occupied the site prior to 1962; however, there is no supporting evidence of that in the reviewed aerial photographs or city directories. The adjacent properties have consisted of commercial/industrial and residential land since at least 1968.
- Stressed vegetation was observed in the landscaped area west of the building during the site reconnaissance. The area was approximately 20' X 15' and consisted of slightly sunk, 4" wide apparent trenches. The apparent trenches appeared to form a box with several cross bars and an approximate 2' X 1' square in the middle that appeared completely dead. The potential cause of this stressed vegetation is unknown. Based upon the size of the stressed area and the trench-like nature of the area, this stressed vegetation is a potential REC to the site.
- The regulatory review, obtained from Environmental Data Resources, Inc. (EDR), identified 2 Resource Conservation and Recovery Act – Small Quantity Generator (RCRA_SQG) facilities, 10 Underground Storage Tank (UST) facilities, 18 Leaking UST

(LUST) facilities, four LUST Trust facilities and 18 Incident Management Database (IMD) facilities facility within the specified search radii.

- The Pop Shoppe/Citgo / West Innes Citgo is located north adjacent to the site and hydrologically cross-gradient relative to the site. According to EDR, the facility has had three separate LUST incidents filed against it, one of which is an open file. Based on the above information, Terracon performed a regulatory file review on the facility. According to the files reviewed, Applied Resource Management, P.C. issued a report to the North Carolina Department of Environment and Natural Resources (NCDENR) titled "an update to the free product recovery activities" on September 3, 2004 associated with the free product recovery report dated May 17, 2004. Additional groundwater sampling of AMW-2 occurred on June 23, 2004. The report indicates that groundwater flow direction at the facility is to the east, and that there was no longer free product in AMW-2. However, the report indicates that dissolved hydrocarbon concentrations in AMW-2 continue to exceed the GCLs and the NCAC 02L Standards. Based on proximity to the site, topographic gradient and presence of groundwater contamination that exceeds the GCLs set for North Carolina, the Pop Shoppe/Citgo / West Innes Citgo is a REC to the site.
- The M&S Cleaners (identified in the city directories also as One-Hour Martinizing Cleaners & Laundry) facility is located at 1729 W. Innes Street is approximately 50 feet south of the site and topographically/hydrologically cross-gradient relative to the site. According to the EDR report, this facility is listed on the RCRA-SQG database. According to the directories, a dry cleaner has occupied the above-referenced address since at least 1964. Terracon contacted the M&S Cleaners by telephone and inquired as to whether or not the facility was a drop off cleaners or if they did the dry cleaning on site. According to an employee at the facility, the drycleaners performs the services on site. Due to the proximity of the M&S Cleaners to the site, the nature of the facility and the topographic/hydrologic relation of the facility to the site, the M&S Cleaners facility is a REC to the site.
- The Express 521 / Direct Oil Co – E-Z Serve #812 facility is located at 1719 W. Innes Street, approximately 140 feet south and cross-gradient relative to the site. According to the EDR report, the facility is listed on the UST, IMD and LUST databases. According to EDR, a leak was discovered when the facility's inventory indicated a loss of 1,500 gallon of petroleum. The IMD listing indicates that it was premium unleaded gasoline that was released into the ground. Tank tightness testing confirmed a leak in the tank. EDR reports that the facility was originally granted a "low risk" classification; however, upon review NCDENR raised the risk classification to intermediate. Based on the above information, Terracon performed a file review at the NCDENR Raleigh Regional Office.

- During the file review, Terracon reviewed a letter from the NCDENR – UST Section to Ms. Cornie E. Mitchell dated October 14, 2003. The letter described the current status of the facility stating that "A release was discovered on August 13, 1985 and then again on May 5, 1991 from USTs formerly located at this site...The most recent monitoring event, completed in 2001, indicated the presence of free product gasoline in the groundwater under the site, but to date, no additional work has proceeded." Based on proximity to the site, facility status, and topographic/hydrologic gradient relative to the site, the Express 521 / Direct Oil Co – E-Z Serve #812 facility is a REC to the site.

Recommendations

- Based on the findings of this assessment, Terracon recommends that additional investigation be conducted to evaluate if the site has been affected by documented petroleum releases from the Pop Shoppe/Citgo / West Innes Citgo and from the Express 521 / Direct Oil Co – E-Z Serve #812.
- Terracon recommends that additional investigation be conducted to evaluate if the site has been affected by possible releases from the M&S Cleaners facility.
- Terracon recommends that additional investigation be conducted to determine the cause of the stressed vegetation/trenches observed in the landscaping in the western side of the site.

PHASE I ENVIRONMENTAL SITE ASSESSMENT
Fairson Avenue Blockbuster Video
102 Fairson Avenue
Salisbury, Rowan County, North Carolina
Project No. 71067764.1

1.0 INTRODUCTION

1.1 Site Description

Site Description

Site Name	Fairson Avenue Blockbuster Video
Site Location/Address	102 Fairson Avenue , Salisbury, Rowan County, North Carolina
Land Area	1.07-acres
Additional Site Improvements	The site is improved with a single-story brick building, asphalt-paved parking and landscaped grounds.

The site location is depicted on Figure 1 of Appendix A, which was reproduced from a portion of the USGS 7.5-minute series topographic map. A Site Diagram of the site and adjoining properties is included as Figure 2 of Appendix A. Acronyms and terms used in this report are described in Appendix E.

1.2 Scope of Services

This ESA was performed in accordance with our proposal dated July 5, 2006, and in general accordance with the consensus document known as ASTM E 1527-00, a guide for conducting Environmental Site Assessments. The purpose of this ESA was to assist the client in developing information to identify recognized environmental conditions (RECs) in connection with the site as reflected by the scope of this report. This purpose was undertaken through a regulatory database review, historical and physical records review, interviews, including local government inquiries, as applicable, and a visual noninvasive reconnaissance of the site and adjoining properties. Limitations and ASTM deviations are evident from reviewing the applicable scope of services and the report text.

1.3 Standard of Care

This ESA was performed in accordance with generally accepted practices of this profession undertaken in similar studies at the same time and in the same geographical area. We have endeavored to meet this standard of care but may be limited by conditions encountered during performance, a client-driven scope of services, or inability to review information not received by the report date.

Phase I environmental site assessments, such as the one performed at this site, are of limited scope, are noninvasive and cannot eliminate the potential that hazardous, toxic or petroleum substances are present or have been released at the site beyond what is identified by the limited scope of this ESA. In conducting the limited scope of services described herein, certain sources of information and public records were not reviewed. It should be recognized that environmental concerns may be documented in public records that were not reviewed. No environmental site assessment can wholly eliminate uncertainty regarding the potential for recognized environmental conditions in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for recognized environmental conditions. No warranties, express or implied, are intended or made. The limitations herein must be considered when the user of this report formulates opinions as to risks associated with the site or otherwise uses the report for any other purpose. These risks may be further evaluated – but not eliminated – through additional research or assessment. We will, upon request, advise you of additional research or assessment options that may be available and associated costs.

1.4 Additional Scope Limitations and ASTM Exceptions

Based upon the agreed-on scope of services, this ESA did not include subsurface or other invasive assessments, business environmental risk evaluations or other services not particularly identified and discussed herein. Reasonable attempts were made to obtain information within the scope and time constraints set forth by the client; however, in some instances, information requested is not or was not received by the issuance date of the report. Consideration of such information is beyond the scope of this assessment. Information obtained for this ESA was received from several sources that we believe to be reliable; nonetheless, the authenticity or reliability of these sources cannot and is not warranted hereunder. Purchase price data, specialized knowledge or experience of the client, and activities and land use limitations, and environmental lien information were not provided by the client for evaluation unless otherwise specified herein. This ESA was further limited by the following:

- *Credentials of the environmental assessors (resumes) and of the company (Statement of Qualifications) have not been included in this report but are available upon request.*
- *Pertinent documents are referred in the text of this report, and a separate reference section has not been included.*
- *Specific property boundaries for the site were not provided. References to the site property boundaries are based on information obtained from the Rowan County GIS website, and the actual site property boundaries may differ.*

- *A written request was submitted to the local government agency regarding documented recognized environmental conditions on the site. Records were not requested for off-site properties.*
- *Reasonable attempts were made to contact the Site owner and local government officials; however, at the issuance of this report, interviews with the Site owner and local government officials were not performed.*

This report represents our service to you as of the report date and constitutes our final document; its text may not be altered after final issuance. Findings in this report are based upon the site's current utilization, information derived from the most recent reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances or petroleum products may have been latent, inaccessible, unobservable or not present during the most recent reconnaissance and may subsequently become observable (such as after site renovation or development). Further, these services are not to be construed as legal interpretation or advice.

1.5 Reliance

Terracon acknowledges and agrees that the Report may be conveyed to KeyBank National Association and to any co-lenders or participating banks who have joined or who may in the future join in making a loan (collectively, the "Lender") to the Owner, and that the Lender may rely upon the Report, subject to the same limitations and conditions as expressed in the original Report (excepting any payment and indemnification obligations), in connection with the financing of the Fairson Avenue Blockbuster Video, as well as the terms and conditions of the Agreement for Services dated July 5, 2006 and signed July 25, 2006 including Section 6, limitation of liability.

This ESA report has been prepared for the exclusive use and reliance of Interface Carolinas, LLC and KeyBank National Association. Use or reliance by any other party is prohibited without the written authorization of Interface Carolinas, LLC, KeyBank National Association and Terracon.

Reliance on the ESA by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, ESA report, and Terracon's Terms and Conditions. The limitation of liability defined in the Terms and Conditions is the aggregate limit of Terracon's liability to the client and all relying parties.

2.0 PHYSICAL SETTING

Physical Setting

PHYSICAL SETTING INFORMATION FOR SITE AND SURROUNDING AREA		SOURCE
Topography (Refer to Appendix A for an excerpt of the Topographic Map)		
Site Elevation	Approximately 700 to 710 Feet above mean sea level (AMSL)	Salisbury, North Carolina USGS Topographic Map, Dated 1962, Photorevised 1987.
Surface Runoff/ Topographic Gradient	The site is situated on a topographic high; surface runoff would likely be to the west.	
Closest Surface Water	An unnamed tributary of Grants Creek	
FEMA Map		
Zone	Zone C	FEMA Agency Flood Insurance Rate map, Community Panel Number FEMA Panel 3702150005B, dated June 15, 1980.
Description:	Areas of minimal flooding	
Soil Characteristics		
Soil Type:	Urban land (Uf)	Rowan County USGS Soil Survey, issued 2004.
Description:	Urban land consists of areas mostly covered by commercial, industrial, or other urban buildings, paved streets and sidewalks, paved parking lots, closely spaced houses or other impervious material so that identification of the natural soil is not feasible. The major problem with Uf is excessive runoff during rainstorms, which causes excessive flooding in low areas.	
Geology/Hydrogeology		
Formation:	CZv	Geologic Map of the Charlotte 1 x 2 Quadrangle, North Carolina and South Carolina, 1985.
Description:	CZv: A metavolcanic rock - interbedded felsic to mafic tuffs & flow rock that are located in the Charlotte & Milton Belts	
Primary Aquifer	Piedmont and Blue Ridge Aquifers: crystalline-rock aquifers	Ground Water Atlas of the United States, 1997.
*Hydrogeologic Gradient:	Easterly	NCDENR LUST file review Incident No. 27614: Applied Resource Management, PC, "Free Product Recovery Report, West Innes Citgo," dated May 17, 2004.
Site Water Source	City of Salisbury	Mr. Tim Clark, Former Manager of this Blockbuster Video location.

*The groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be ascertained.

3.0 HISTORICAL USE INFORMATION

3.1 Historical Topographic Maps

Readily available USGS historical topographic maps were obtained from Salisbury, NC Quadrangle published by the USGS at www.topozone.com, and selected maps were reviewed to identify RECs in connection with the site. Selected historical topographic maps are summarized below:

Historical Topographic Maps

USGS Map/Date	Direction	Description
USGS Topographic Map, Salisbury, NC Quadrangle, dated 1962, photorevised 1987	Site	A church appears on the eastern half of the site and the western half is shaded red, which indicates developed land (non-specific) (1962 and 1987).
	North	Red shading, which indicates non-specific development, abuts the site to the north, followed by a Statesville Boulevard, and numerous commercial and residential structures (1962 and 1987).
	East	W. Innes Street abuts the site to the east, followed by two small structures and a large structure (1962). Four additional large structures appear east of the site (1987).
	South	Fairson Avenue abuts the site to the south, followed by red shading, which indicates non-specific development and numerous light duty roadways (1962 and 1987).
	West	Red shading, which indicates non-specific development, abuts the site to the west, followed by a Brenner Avenue, numerous residential structures, and wooded land (1962 and 1987).

3.2 Historical Aerial Photographs

Selected historical aerial photographs from Rowan County Natural Resources Conservation Service (NRCS) and the Rowan County GIS website were reviewed at approximate 10 to 15 year intervals, if readily available, to identify RECs in connection with the site. The site was not photographed during the 1950 flight, and aerial photographs were not available for the 1940s, 1970s and 1990s. A photo's quality and scale may limit evaluation of these aerals. Selected photographs are summarized below:

Historical Aerial Photographs

Date Source & Photo ID #	Direction	Description
1936, NRCS, Sheet No. K-12	Site	The site appears to consist of wooded land.
	North	It appears that there is minimal development north of the site; however, due to the scale of the photograph, the type of development cannot be determined. Statesville Boulevard and rural development follow.
	East	W. Innes Street, cleared land a small structure abut the site to the east.
	South	Fairson Avenue abuts the site to the south followed by wooded and cleared land.
	West	Wooded land followed by Brenner Avenue.
1968, NRCS, Sheet No. I-9	Site	The site has been developed with at least one small structure.
	North	A small structure occupies the north adjacent property. Development appears north of Statesville Boulevard.
	East	The cleared land from the 1936 aerial photograph has been developed with a small structure and numerous larger structures.
	South	Development has occurred south of Fairson Avenue. Walker Street has been constructed.
	West	Residential Development appears west of the site followed by Brenner Avenue.
1988, NRCS, Sheet No. I-5	Site	Due to the quality of the 1988 aerial photograph, observations regarding site conditions cannot be assessed.
	North	Two small structures appear to have been added to the north adjacent property.
	East	A large parking lot appears to have been added to the large commercial structures from the previous aerial photographs.
	South	The south adjacent property appears unchanged from the 1968 aerial photograph.
	West	The west adjacent property appears unchanged from the 1968 aerial photograph.
2002, Rowan County GIS	Site	The site appears to be developed with the existing Blockbuster Video structure and associated parking lot. A small structure appears west of the Blockbuster Video store.
	North	Five structures occupy the north adjacent land, followed by Statesville Boulevard and commercial development.
	East	The east adjacent property appears unchanged from the 1988 aerial photograph.
	South	The south adjacent property appears unchanged from the 1968 and 1988 aerial photographs.
	West	The west adjacent property appears unchanged from the 1968 and 1988 aerial photographs.

3.3 Historical City Directories

The Baldwin & Post's, Nelson's Directory Co., Inc., Nelson's Baldwin's, Mullin-Kille & Post, Johnson, and Hill-Donnelly Corporation directories used in this study were made available through the Rowan County Public Library (selected years reviewed: 1938 - 2006) and were reviewed at approximate five year intervals, if readily available. Since these references are copyright protected, reproductions are not provided in this report. Street listings for the site

were not available prior to 1951. The street address for the site was identified as 201 Faison Avenue and 1801 W. Innes Street.

Historical City Directories

Property	Address/Listings from Historical City Directories
Site	<p>102 Fairson Avenue: Not listed (1938-1995); Blockbuster Video (2000-2006).</p> <p>1801 W. Innes Street: Not listed (1938-1942); Pet Inc. Dairy Group (1951-1980); Not listed (1986-1990); Blockbuster Video (1995); Not listed (2000-2006).</p>
North	<p>1811 W. Innes Street: Not listed (1938-1995); Rowan County Health Department (2000); Not listed (2006).</p> <p>1831 W. Innes Street: Not listed (1938-1951); Residential (1955); Residential and Taylor's Sunoco Service Station (1960); Bailey's Sunoco Service Station (1964); Vacant (1970); Hartline Sunoco Service Station (1976); The Pop Shoppe (1980); The Pop Shoppe, Musgrave Food Mart (1986); Musgrave Food Mart (1990); West Innes Citgo (1995-2000); The Pop Shop (2006).</p> <p>1900 W. Innes Street: Not listed (1938-1942); Night Hawk Restaurant (1951-1955); Not listed (1960-2006).</p> <p>1901 W. Innes Street: Not listed (1938-1942); College Shell Service (1951-1955); College Shell Service, U-Haul Trailer & Truck Rentals (1963-1970); College Shell Service (1976); College Shell Service, U-Haul Comp Dealers, Avis Rent-A-Car (1980); No Information (1986); Rushco Food Stores (1990-2006).</p> <p>1906 W. Innes Street: Not listed (1938-1942); M&S Cleaners (1951-1960); M&S Cleaners Plant # 1 (1964-1976); M&S Cleaners Plant # 2 (1980); Residential (1986); Salisbury School of Ballet (1990-2000); Walgreens (2006).</p> <p>200 Statesville Boulevard: Not listed (1938-1970); Faison Realty, H&R Block Co. (1976); NCNB National Bank (1980-1990); Nations Bank (1995); Bank of America (2000-2006).</p> <p>201 Statesville Boulevard: Not listed (1938-1960); Residential (1964); Not listed (1970-2006).</p> <p>205 Statesville Boulevard: Not listed (1938-1960); Residential (1965-1976); Green Insurance Company, Robinson Insurance Agency (1980); Green Insurance Company, Reynolds Real Estate (1986); Green Insurance Company (1990); CMH Home Care (1990); Snipes and Associates (2000); Robert D. Metcalf, DC (2006).</p> <p>209 Statesville Boulevard: Not listed (1938-1964); Residential (1970-1990); No listing (1995); Ability Orthopedics (2000-2006).</p> <p>213 Statesville Boulevard: Not listed (1938-1960); Residential (1964-2006).</p> <p>216 Statesville Boulevard: Not listed (1938-1970); Blue Cross & Blue Shield (1976-1990); Total Care Inc. (1995-2006).</p>

Fairson Avenue Blockbuster Video

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Property	Address/Listings from Historical City Directories
East	<p>1702 W. Innes Street: Not listed (1938-1980); Century 21 Towne & Country (1986); Not listed (1990-2006).</p> <p>1704 W. Innes Street: Not listed (1938-1980); Medical Breathing & Home Health Services (1986); Not listed (1990-2006).</p> <p>1706 W. Innes Street: Not listed (1938-1986); Innes St. Drug Co. (1990); Not listed (1995-2000); Innes St. Drug Co. (2006).</p> <p>1710 W. Innes Street: Not listed (1938-1980); Donald H. Lomax, MD PA (1986-2000); Chet Amin, DO (2006).</p> <p>1714 W. Innes Street: Not listed (1938-1980); Carol's Shop Inc. (1986-1990); Not listed (1995); Carol's Shop Inc. (2000); Peekaboo (2006).</p> <p>1730 W. Innes Street: Not listed (1938-1964); One Hour Martinizing Cleaners (1970); Not listed (1975-2006).</p> <p>1800 W. Innes Street: Not listed (1938-1964); Shopping Center (1970-1986); Just Petites, Inc. (1990); Not listed (1995); Just Petites, Inc. (2000); Not listed (2006).</p> <p>1804 W. Innes Street: Not listed (1938-1951); The Scottish Bank & Trust (1955); The Scottish Bank (1960); First Union National Bank (1964-1990); Not listed (2000); Port City Java (2006).</p> <p>1806 W. Innes Street: Not listed (1938-1980); Kelway Rentals (1986-1990); Book Masters & Pleasant Papers (1995); Not listed (2000); Pleasant Papers (2006).</p> <p>1810 W. Innes Street: Not listed (1938-1986); Windsor Mining Inc. (1990); Windsor Mining Inc., Windsor Gallery Fine Jewelers (1990); Windsor Mining Inc., Windsor Gallery Fine Jewelers, St. Troy Jewelry WMI (1995); St. Troy Jewelry WMI, Speed Brite Inc. (2000); Windsor Gallery Fine Jewelers, Speed Brite Inc. (2006).</p> <p>1820 W. Innes Street: Not listed (1938-1951); Hartline & Fisher Service Station (1955); Rowan Crown Service Station (1960); Fred Adair Crown Service Station (1964); Fink's Esso Service Station (1970); B&J Exxon Service Station (1976-1980); Don's West Side Exxon (1986); West Innes Exxon (1990-2006).</p>
South	<p>201 Fairson Avenue: Not listed (1938-1964); J H Wilson & Sons (1970-1990); Griffin Staffing Services (1995-2000); Michael Barry & Co. (2000-2006).</p> <p>211 Fairson Avenue: Not listed (1938); Residential (1942-1976); Carolina Green Landscape Contractors (1980); Residential (1986-2006).</p> <p>215 Fairson Avenue: Not listed (1938-1942); Residential (1951-2006).</p> <p>1701 W. Innes Street: Not listed (1938-1964); 60 Minute Day Cleaners (1970); Hudson's 60 Minute Cleaners (1976-1980); Bell's 60 Minute Cleaners (1986-2006).</p> <p>1717 W. Innes Street: Not listed (1938-1951); H K Roberts & Sons Cotton Brokers (1955); H K Roberts & Sons, Ketner Business Center, Innes St. Drug Co. No. 3, Coulter's Hair Designers, Donald H. Lomax – Physician, Peelers Youth Shop, Eparles Inc. Women's Clothing; Sou 5C and 10C Store Variety, Family Stamp Co., Food Town Store No. 1 Grocery (1960); Salisbury Printing Company (1964-1990); Residential (1995); No listings (2000-2006).</p> <p>1719 W. Innes Street: Not listed (1938-1960); West Innes Tenneco Service Station (1964); Direct Oil Co. (1976-1980); Tenneco Oil Company (1986-1990); Majik Market (1995); Convenience USA (2000); Not listed (2006).</p> <p>1723 W. Innes Street: Not listed (1938-1980); The Music Mart (1986-1995); Lee Greene Medical Transcription (2000-2006).</p> <p>1729 W. Innes Street: Not listed (1938-1960); One Hour Martinizing Cleaners & Laundry (1964); Salisbury Realty Co. (1970); One Hour Martinizing Cleaners (1976-1980); M&S Cleaners (1986-2006).</p>
West	<p>204 Fairson Avenue: Not listed (1938-1955); Residential (1960-1986); Not listed (1990-2006).</p> <p>212 Fairson Avenue: Not listed (1938-1942); Residential (1951-1970); Apartments (1976); Residential (1980); Bass Furniture Distributors (1986); Residential (2006).</p> <p>214 Fairson Avenue: Not listed (1938-1942); Residential (1951); Not listed (1955-2006).</p> <p>216 Fairson Avenue: Not listed (1938-1942); Residential (1951-2006).</p>

1831 W. Innes Street

Taylor's Sunoco Service Station/Bailey's Sunoco Service Station/Hartline Sunoco Service Station/West Innes Citgo was identified in the city directories. Based on field observations, this facility is north adjacent to the site. The city directories indicate that this address has been occupied with a gas station since at least 1960, over 45 years. Please refer to Section 4.1 of this report for detailed information regarding this facility.

1729 W. Innes Street

The M&S Cleaners/One-Hour Martinizing Cleaners & Laundry facility was identified in the city directories. According to the directories, a dry cleaner has occupied the above-referenced address since at least 1964. Based on field observations, Terracon noted that the M&S Cleaners is located approximately 50 feet south of the site, just south of Fairson Avenue. Terracon contacted the M&S Cleaners by telephone and inquired as to whether or not the facility was a drop off cleaners or if they did the dry cleaning on site. According to an employee at the facility, the drycleaners performs the services on site. Please refer to Section 4.1 of this report for detailed information regarding this facility.

1820 W. Innes Street

The West Innes Exxon/Don's West Side Exxon/B&J Exxon Service/Fink's Esso Service Station/Fred Adair Crown Service Station/Rowan Crown Service Station/Hartline & Fisher Service Station facility was identified in the city directories at the above-referenced address. The address has been occupied with a gas station/service station since at least 1955. Based on field observations, Terracon noted that the West Innes Exxon is approximately 80 feet east-northeast of the site. Please refer to Section 4.1 of this report for detailed information regarding this facility.

1719 W. Innes Street

The West Innes Tenneco Service Station/Direct Oil Company/Tenneco Oil Company/Majik Market/Convenience USA facility was identified in the city directories at 1719 W. Innes Street. Terracon field verified the address to be approximately 140 feet south of the site. The facility appeared to be a vacant gas station at the time of field verification. According to the city directories, the facility has been a service station/oil company since from 1964 to 2000. Please refer to Section 4.1 of this report for detailed information regarding this facility.

1901 W. Innes Street

The College Shell Service (Observed to currently be a BP gas station/Rushco Food Store) was identified in the city directories to be located at 1901 W. Innes Street, approximately 250 feet north of the site. The city directories indicated that the address has been occupied with a gas station since at least 1951. Terracon reviewed several LUST incident files of facilities in the immediate vicinity of the BP gas station at the NCDENR Mooresville Regional Office. In each of the files, groundwater flow direction was reported to be to the east. Based on distance from the site and information obtained from the NCDENR file reviews regarding

groundwater flow direction, the BP gas station does not appear to constitute a REC to the site at this time. Please refer to Section 4.1 of this report for detailed information from the file reviews.

1906 W. Innes Street

The M&S Cleaners/M&S Cleaners Plant #1/M&S Cleaners Plant #2 was identified at 1901 W. Innes Street in the city directories. Terracon field verified the address to be approximately 270 feet northeast of the site and currently occupied by a Walgreens pharmacy. The city directories indicate that the M&S Cleaners facility was located at the above-referenced address from 1951-1976. Terracon reviewed several LUST incident files of facilities in the immediate vicinity of the M&S Cleaners, including one that indicates a gas station was formerly located at the facility, at the NCDENR Mooresville Regional Office. In each of the files, shallow groundwater flow direction was reported to be to the east. Based on information obtained from the NCDENR file reviews regarding groundwater flow direction, the M&S Cleaners facility does not appear to constitute a REC to the site at this time. Please refer to Section 4.1 of this report for detailed information from the file reviews.

1717 W. Innes Street

The Salisbury Printing Company was identified in the city directories at the above-referenced address from 1964 to 1990. Printing companies often use inks and dyes that may easily contaminate soil and groundwater if not handled properly. Terracon used the Rowan County GIS website to determine the distance of the Salisbury Printing Company to the site. According the GIS, 1719 W. Innes Street is approximately 290 feet south of the site. Terracon reviewed a LUST incident file of a facility in the immediate vicinity of the Salisbury Printing Company gas station at the NCDENR Raleigh Regional Office. The information obtained from the file review indicated groundwater flow direction is to the east. Based on information obtained from the NCDENR file review regarding groundwater flow direction, the Salisbury Printing Company does not appear to constitute a REC to the site at this time. Please refer to Section 4.1 of this report for detailed information from the file reviews.

1701 W. Innes Street

The 60 Minute Day Cleaners/Hudson's 60 Minute Cleaners/Bell's 60 Minute Cleaners facility was identified in the city directories at the above-referenced address from 1970 to 2006. Based on the "60 Minute" portion of the title, Terracon assumes that the dry cleaning operations are performed on-site. Terracon used the Rowan County GIS website to determine the distance of the drycleaners to the site. According the GIS, 1701 W. Innes Street is approximately 400 feet south of the site. The topographic map indicates that it is down-gradient from the site Terracon reviewed a LUST incident file of a facility in the immediate vicinity of the drycleaners at the NCDENR Raleigh Regional Office. The information obtained from the file review indicated groundwater flow direction is to the east. Based on information obtained from the NCDENR file review regarding groundwater flow

direction, the dry cleaning facility does not appear to constitute a REC to the site at this time. Please refer to Section 4.1 of this report for detailed information from the file reviews.

1730 W. Innes Street

The One Hour Martinizing Cleaners facility was identified in the city directories in 1970 at 1730 W. Innes Street. Terracon attempted to verify the address during the surrounding area reconnaissance and via the Rowan County GIS; however, the address was not located. Based on observations made regarding the street address numbering; Terracon anticipates that 1730 W. Innes Street would be east of the site. Based on documented groundwater flow direction in the general vicinity of the One Hour Martinizing Cleaners facility, the drycleaners is not a REC to the site.

3.4 Historical Fire Insurance Maps

In the late nineteenth century, the Sanborn Company began preparing maps of central business districts for use by fire insurance companies. These maps were updated and expanded geographically periodically through the twentieth century. The Sanborn maps often indicate construction materials of specific building structures and the location of gasoline storage tanks.

Historical fire insurance maps produced by the Sanborn Map Company were requested from Environmental Data Resources (EDR) to evaluate past uses of the site and adjoining properties. Based upon inquiries to EDR, Sanborn Maps were not available for the site area.

3.5 Ownership Information

At the direction of the client, land title records were not reviewed as part of the scope of services.

3.6 Historical Interviews

Numerous attempts were made to contact Mr. Jason Huggins of Blockbuster Video to conduct an interview regarding the history of the site. At the issuance of this report, Mr. Huggins was not available for an interview.

3.7 Prior Report Review

Previous environmental reports for the site were not provided for review.

4.0 REGULATORY RECORDS REVIEW

The United States EPA and State of North Carolina database information was provided by EDR, a contract information services company, for indications of environmental concern on

and in the vicinity of the site. Information in this section is subject to the accuracy of the data provided by the information services company and the date at which the information is updated, and the scope herein did not include confirmation of facilities listed as "unmappable" by regulatory databases.

In some of the following subsections, the words up-gradient, cross-gradient and down-gradient refer to the topographic gradient in relation to the site. As stated previously, the groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be ascertained.

4.1 Federal and State Databases

Listed below are the names and number of facilities identified on federal and state databases within the indicated search areas. Database definition, descriptions, and the database search report are included in the Appendices.

Federal and State Databases

Database	Description	Radius (Miles)	Facilities
Federal			
NPL	The National Priorities List (NPL) is the USEPA's database of uncontrolled or abandoned hazardous waste facilities that have been listed for priority remedial actions under the Superfund Program.	1.0	0
CERCLIS/ NFRAP	The CERCLIS database is a compilation of facilities which the USEPA has investigated or is currently investigating for a release or threatened release of hazardous substances pursuant to the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) of 1980. NFRAP (No Further Remedial Action Planned) refers to facilities that have been removed and archived from its inventory of CERCLA sites.	0.5	0
RCRA CORRACTS/ TSD	The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials that are undergoing "corrective action". A "corrective action" order is issued when there has been a release of hazardous waste or constituents into the environment from a RCRA facility.	1.0	0
RCRA Non- CORRACTS/ TSD	The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities that report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.	0.5	0

Database	Description	Radius (Miles)	Facilities
RCRA Generators	The Resource Conservation and Recovery Act (RCRA) Generators database, maintained by the USEPA, lists facilities that generate hazardous waste as part of their normal business practices. Generators are listed as large, small, or conditionally exempt. Large quantity generators (LQG) produce at least 1000 kg/month of non-acutely hazardous waste or 1 kg/month of acutely hazardous waste. Small quantity generators (SQG) produce 100-1000 kg/month of non-acutely hazardous waste. Conditionally exempt small quantity generators (CESQG) are those that generate less than 100 kg/month of non-acutely hazardous waste.	0.1	2
ERNS	The Emergency Response Notification System (ERNS) is a listing compiled by the USEPA on reported releases of petroleum and hazardous substances to the air, soil and/or water.	Site	0
State			
HSDS	The North Carolina Department of Environmental & Natural Resources (NCDENR) maintains a database of sites with uncontrolled and unregulated hazardous waste sites within the State of North Carolina. This database includes sites on the national priority list as well as those on the state priority list.	1.0	0
SHWS	The NCDENR maintains a municipal listing of state equivalent CERCLIS sites where contamination of soil and/or ground water is confirmed at levels greater than the applicable cleanup criteria or standards.	0.5	0
LUST	The NCDENR provides a computer generated database of the Leaking Underground Storage Tanks in the State of North Carolina.	0.5	18
UST	The NCDENR has compiled a database of registered Underground Storage Tanks in the State of North Carolina which may include the owner and location of the USTs.	0.25	10
LUST Trust	The North Carolina Department of Environment and Natural Resources maintains a database that contains information about claims against the State Trust Funds for reimbursement for expenses incurred while remediating Leaking USTs	0.50	4
IMD	The NCDENR maintains a database of groundwater and/or soil contamination sites in the State of North Carolina	0.5	18
DRYCLEANERS	The NCDENR maintains a database of potential and known dry-cleaning sites, active and abandoned, that the Dry-cleaning Solvent Cleanup Program has knowledge of in the State of North Carolina.	0.25	0
VCP	Facilities participating in the NCDENR Voluntary Cleanup Program.	0.5	0

The following table summarizes the site-specific information provided by the database and/or gathered by this office for identified facilities within 1/8 mile of the site. Additional discussion for selected facilities may follow the summary table.

Listed Facilities

Facility Name and Location	Estimated Distance/Direction/Hydrologic Position	Database Listings
The Pop Shoppe/Citgo / West Innes Citgo 1831 W. Innes Street	Adjacent North / Cross-gradient	UST, LUST, LUST Trust, IMD
M&S Cleaners 1729 W. Innes Street	Approximately 50 Feet / Cross-gradient	RCRA-SQG
West Innes Exxon 1820 W. Innes Street	Approximately 80 Feet / ENE / Down-gradient	UST, LUST, IMD
Express 521 / Direct Oil Co – E-Z Serve #812 1719 W. Innes Street	Approximately 140 Feet / South / Cross-gradient	UST, LUST, IMD
First Union/Ketner Center / FUNB – Ketner Center 1804 W. Innes Street	Approximately 200 Feet / East / Down-gradient	LUST Trust, LUST, IMD
The Pantry 786 / the Pantry #786 129 Statesville Boulevard	Approximately 210 Feet / NNE / Down-gradient	UST, LUST, IMD
Seven Eleven Store 129 Statesville Boulevard	Approximately 225 Feet / NNE / Down-gradient	UST
Rushco 4 1901 W. Innes Street	Approximately 250 Feet / Cross-gradient	UST
Catawba Sav-Mor 100 Mahaley Avenue	Approximately 270 Feet / NE / Down-gradient	UST, LUST, LUST Trust, IMD
Bell 60 Minute Cleaners DC 1701 W. Innes Street	Approximately 400 Feet / South / Down-gradient	RCRA-SQG

The Pop Shoppe/Citgo / West Innes Citgo

The Pop Shoppe/Citgo / West Innes Citgo is located north adjacent to the site and hydrologically cross-gradient relative to the site. According to EDR, the facility, while operating as The Pop Shoppe/Citgo, reported a petroleum release on March 11, 1993. The EDR report indicates that a divestment report revealed soil and groundwater contamination and that the incident received a "low risk" classification based on NCDENR review. Air sparging and soil vapor extraction were reported to be the planned corrective action initiatives. A Notice of Violation (NOV) and Notice of Regulatory Requirement (NORR) were issued on April 12, 1993 and NCDENR closed out the LUST incident on October 5, 1998. The IMD listing refers to this LUST incident.

A second LUST incident was opened at the facility while operating as The Pop Shoppe/Citgo. According to the EDR report, soil contamination was discovered as high as 50 parts per million (ppm) during the removal of one 550-gallon capacity used oil UST and one 550-gallon capacity fuel oil UST. NCDENR closed out this LUST incident on December 6, 1993.

While operating at the West Innes Citgo, the facility reported a petroleum release had occurred on October 14, 2003. The release was associated with the removal of five commercial regulated USTs. UST closure sampling indicated soil contamination as high as 11,776 ppm Total Petroleum Hydrocarbons (TPH). The EDR report indicates that there was free product in the groundwater. Per NCDENR's review, the West Innes Citgo was determined to be an "intermediate risk" classification based on exceedence of Gross Contaminant Levels (GCLs). EDR further reports that this facility is being remediated utilizing Aggressive Fluid Vapor Recovery (AFVR) technology. Based on the above information, Terracon performed a file review of the most recent LUST incident.

According to the files reviewed, Applied Resource Management, P.C. issued a report to NCDENR titled "an update to the free product recovery activities" on September 3, 2004 associated with the free product recovery report dated May 17, 2004. Additional groundwater sampling of AMW-2 occurred on June 23, 2004. The report indicates that groundwater flow direction at the facility is to the east, and that there was no longer free product in AMW-2. However, the report indicates that dissolved hydrocarbon concentrations in AMW-2 continue to exceed the GCLs, including 145 ppm 1,2-Dibromoethane (GCL = 50 ppm) and 25,800 ppm Benzene (GCL = 500 ppm). The following are non compliant NCAC 02L Standards hydrocarbon concentrations: MADEP VPH for low boiling point fuels – 75.91 ppm C5-C8 Aliphatics (VPH) (02L Standard = 0.420 ppm), 19.39 ppm C9-C12 Aliphatics (VPH) (02L Standard = 4.2 ppm), 7.24 ppm C9-C10 Aromatics (VPH) (02L Standard = 0.210 ppm); MADEP EPH for medium to high boiling point fuels – 75.91 ppm C5-C8 Aliphatics (VPH) (02L Standard = 0.420 ppm), 20.09 ppm C9-C18 Aliphatics (02L Standard = 4.2 ppm) and 8.04 ppm C9-C22 Aromatics (VPH) (02L Standard = 0.210 ppm). Based on proximity to the site, topographic gradient and presence of groundwater contamination that exceeds the GCLs set for North Carolina, the Pop Shoppe/Citgo / West Innes Citgo is a REC to the site. A groundwater flow map, a free product plume post AFVR map and petroleum hydrocarbon concentration tables are included in Appendix B.

M&S Cleaners

The M&S Cleaners (identified in the city directories also as One-Hour Martinizing Cleaners & Laundry) facility is located at 1729 W. Innes Street is approximately 50 feet south of the site and topographically/hydrologically cross-gradient relative to the site. According to the EDR report, this facility is listed on the RCRA-SQG database. According to the directories, a dry cleaner has occupied the above-referenced address since at least 1964. Terracon contacted the M&S Cleaners by telephone and inquired as to whether or not the facility was a drop off cleaners or if they did the dry cleaning on site. According to an employee at the facility, the

drycleaners performs the services on site. Due to the proximity of the M&S Cleaners to the site, the nature of the facility and the topographic/hydrologic relation of the facility to the site, the M&S Cleaners facility is a REC to the site.

West Innes Exxon

According to the EDR report, the West Innes Exxon facility is located 223 feet northeast of the site; however, field verification revealed that the West Innes Exxon is 80 feet east-northeast of the site. Based on documented groundwater flow direction in the immediate vicinity of the facility, it is down-gradient relative to the site. EDR reports that the West Innes Exxon is a UST and a LUST facility. According to EDR soil contamination was confirmed during the closure of three USTs on August 17, 1995. The EDR report indicates that the incident has a "low risk" classification based on review. Clean up of the contamination is reported to have occurred; however, the incident remains open. EDR does not report any groundwater contamination associated with the release and documented groundwater flow direction is to the east, away from the site, therefore the West Innes Exxon UST facility is not a REC to the site. The IMD listing refers to the above-discussed LUST incident.

Express 521 / Direct Oil Co – E-Z Serve #812

The above-referenced facility is located at 1719 W. Innes Street, approximately 140 feet south and cross-gradient relative to the site. According to the EDR report, while operating as Express 521, the facility had seven USTs, four of which are permanently closed and three of which are temporarily closed. No leaks or issues have been reported for the USTs while operating as Express 521. While operating as Direct Oil Co – E-Z Serve #812, EDR reports that the facility was identified on the UST, IMD and LUST databases. According to EDR, a leak was discovered when the facilities inventory indicated a loss of 1,500 gallon of petroleum. The IMD listing indicates that it was premium unleaded gasoline that was released into the ground. Tank tightness testing confirmed a leak in the tank. EDR reports that the facility was originally granted a "low risk" classification; however, upon review NCDENR raised the risk classification to intermediate. The EDR report indicates that the soil on site was cleaned up to industrial/commercial levels and groundwater remediation was implemented. It is noted that the facility accepted state lead on September 16, 2003. The incident remains open. Based on the above information, Terracon performed a file review at the NCDENR Raleigh Regional Office.

During the file review, Terracon reviewed a letter from the NCDENR – UST Section to Ms. Cornie E. Mitchell dated October 14, 2003. The letter described the current status of the facility stating that "A release was discovered on August 13, 1985 and then again on May 5, 1991 from USTs formerly located at this site...The most recent monitoring event, completed in 2001, indicated the presence of free product gasoline in the groundwater under the site, but to date, no additional work has proceeded." The purpose of the letter was to inform Ms. Mitchell that the facility had been referred to the State UST Trust Fund Branch, State-Lead Program.

Another document was reviewed: Groundwater Monitoring and Remedial System Status Report, dated March 11, 1999, prepared by Cobb Environmental and Technical Services, Inc. According to this report free product was present in monitoring wells MW-6, MW-10 and RW-1 at thicknesses of 0.33 feet, 0.29 feet and 0.61 feet respectively. Groundwater flow direction at the facility is depicted to the east and southeast away from the site (a map of this is included in Appendix B). Based on proximity to the site, facility status, and topographic/hydrologic gradient relative to the site, the Express 521 / Direct Oil Co – E-Z Serve #812 facility is a REC to the site.

First Union/Ketner Center / FUNB – Ketner Center

According to the EDR report, the above-referenced facility is located approximately 200 feet east-northeast of the site in a topographically down-gradient position relative to the site. EDR indicates that the facility is a LUST, LUST Trust and IMD facility. The IMD listing is the same as the LUST incident. EDR reports that the First Union Center confirmed soil contamination during the closure of a heating oil UST. The Risk Classification Based on Review indicates that the incident is low risk. NCDENR closed out the incident on July 30, 1997. Based on distance from the site, facility status and documented groundwater flow direction in the area (based on LUST incident file reviews it is to the east), the First Union/Ketner Center / FUNB – Ketner Center facility is not a REC to the site.

Remaining listed facilities do not appear to constitute recognized environmental conditions at this time based upon a distance of approximately 200 feet from the site, facility status, and topographic/hydrologic gradient relative to the site.

Unmapped facilities are those that do not contain sufficient address or location information to evaluate the facility listing locations relative to the site. The EDR report listed 31 facilities in the unmapped section. These facilities are listed in the EDR report in Appendix C. Determining the location of unmapped facilities is beyond the scope of this assessment.

4.2 Local Agency Inquiries

4.2.1 Health Department

The Rowan County Health Department was contacted by phone regarding documentation, which might indicate recognized environmental conditions on the site. According to an employee, the health department does not keep records of environmental issues, including spills and leaks.

4.2.2 Fire Department

The Rowan County Fire Marshal was contacted by e-mail regarding information of environmental significance for the site. Mr. Arthur Delaney replied that he was not aware of any RECs associated with the site.

5.0 SITE RECONNAISSANCE

5.1 General Site Information

Information contained in this section is based on a visual reconnaissance conducted while walking through the site and the accessible interior areas of structures, if any, located on the site. A summary of information obtained from interviews and other references presented in the following subsections is also provided. Figure 2 in Appendix A is a Site Diagram of the site. Photo documentation of the site at the time of the visual reconnaissance is provided in Appendix D.

General Site Information

Site Reconnaissance				
<i>Field Personnel</i>		Ms. Jenny Pool		
<i>Reconnaissance Date</i>		August 8, 2006		
<i>Weather</i>		Hot and Sunny		
<i>Site Contact/Title</i>		Mr. Tim Clark, former manager		
Site Description				
<i>Site Name</i>		Fairson Avenue Blockbuster Video		
<i>Site Location/Address</i>		102 Fairson Avenue , Salisbury, Rowan County, North Carolina		
<i>Adjoining Streets</i>		Walker Street and W. Innes Street		
<i>Land Area</i>		1.07 acres		
Land Area Description				
<i>No. of Buildings</i>	1	<i>Year Constructed</i>	<i>Approx. Square Footage</i>	<i>No. of Floors</i>
Blockbuster Video		1990	6,400	1
<i>Other Site Improvements</i>		Landscaped grounds and asphalt-paved parking		
<i>Zoning</i>		Commercial		
<i>Site Topographic Relief</i>		East		
Site Utilities				
<i>Electricity</i>		City of Salisbury		
<i>Drinking Water</i>		City of Salisbury		
<i>Wastewater</i>		City of Salisbury		
<i>Natural Gas</i>		N/A		

The site is a reported 1.07-acre lot that is comprised of an approximate 6,400 square foot Blockbuster Video store, asphalt-paved parking, landscaped grounds and an area for trash

dumpsters. The Blockbuster Video is currently unoccupied; however, the interior of the building has not been completely cleared of the former Blockbuster Video supplies.

5.2 Summary of Observations

The following table summarizes site observations and interviews. Affirmative responses (designated by an "X") are discussed in more detail in the subsections following the table.

Site Characteristics

Category	Item or Feature	Item or Feature Observed
Site Operations, Processes, and Equipment	Emergency generators	
	Elevators	
	Air compressors	
	Hydraulic lifts	
Aboveground Chemical or Waste Storage	Evidence of aboveground storage tanks	
	Drums, barrels and/or containers ≥ 5 gallons	
	Cleaning and/or similar supplies	X
	MSDS	
Underground Chemical or Waste Storage, Drainage or Collection Systems	Evidence of underground storage tanks or ancillary UST equipment	
	Sumps, cisterns, catch basins and/or dry wells	
	Grease traps	
	Septic tanks and/or leach fields	
	Oil/water separators	
	Pipeline markers	
	Interior floor drains	
Electrical Transformers/ PCBs	Pad or pole mounted transformers and/or capacitors	X
	Generators	
Evidence of Releases or Potential Releases	Stressed vegetation	X
	Stained soil	
	Stained pavement or similar surface	
	Trash, debris and/or other waste materials	
	Dumping or disposal areas	X
	Construction/demolition debris and/or dumped fill dirt	
	Surface water discoloration, odor, sheen, and/or free floating product	
	Strong, pungent or noxious odors	
	Exterior pipe discharges and/or other effluent discharges	
	Laboratory hoods and/or Incinerators	
	Waste treatment systems and/or water treatment systems	
	Compressor blowdown	

Category	Item or Feature	Item or Feature Observed
<i>Other Notable Site Features</i>	Surface water bodies	
	Quarries or pits	
	Wells	

Those entries above designated by an "X" indicate that the Item or Feature was observed during the site visit. These are discussed in more detail below. If no "X" designation appears above, then the Item or Feature was not observed on the date of the site visit.

5.2.1 Observations

Aboveground Chemical or Waste Storage

Cleaning and/or Similar Supplies

The on-site tenant generally stores and uses small quantities of typical household cleaning supplies (glass cleaners, bleaches, hand soaps, disinfectants, all-purpose cleaners, etc.) which are generally stored in supply cabinets, janitorial closets or in under-the-sink-cabinets. The chemical products were observed in their original sealed and labeled containers, and no evidence of releases, spills or floor drains was noted in the chemical storage areas during the site reconnaissance. Based on site observations, the chemical storage areas do not appear to constitute a REC at this time.

Electrical Transformers/PCBs

Pad or Pole Mounted Transformers

Five pole-mounted transformers, owned and serviced by the City of Salisbury (according to Mr. Clark), were noted on-site; however, no information with regard to PCB content of the transformer fluids was observed. Transformers contain mineral oil which may contain minor amounts of PCB and could be considered "PCB contaminated" (PCB content of 50-499 ppm).

The City of Salisbury maintains responsibility for the transformers, and if the transformers were "PCB contaminated," the utility company is not required to replace the transformer fluids until a release is identified. However, no evidence of current or prior releases was observed in the vicinity of the electrical equipment during the site reconnaissance. Based on this information, the on-site electrical equipment does not appear to constitute a REC at this time.

Evidence of Releases or Potential Releases

Stressed Vegetation

Stressed vegetation was observed in the landscaped area west of the building during the site reconnaissance. The area was approximately 20' X 15' and consisted of slightly sunk, 4" wide

apparent trenches. The apparent trenches appeared to form a box with several cross bars and an approximate 2' X 1' square in the middle that appeared completely dead. The potential cause of this stressed vegetation is unknown. Based upon the size of the stressed area and the trench-like nature of the area, this stressed vegetation is a potential REC to the site.

Trash, Debris and/or Other Waste Materials

Two solid waste disposal dumpsters, serviced by Waste Management, were noted in the parking areas of the site. No evidence of staining, noxious odors or hazardous waste disposal was observed within or in the vicinity of the on-site dumpsters.

5.2.2 Interviews Conducted During Visual Reconnaissance

The following individuals were interviewed regarding the presence or absence of the items or features listed in the table above. Unless otherwise noted herein, the interviewee was not aware of the listed features (identified in the Site Characteristics Table) at the site.

Interviewees

Interviewee	Title
Mr. Tim Clark	Former Manager

6.0 ADJOINING/SURROUNDING PROPERTY RECONNAISSANCE

Visual observations of adjoining/surrounding properties (from site boundaries and readily accessible public areas) are summarized below.

Adjoining/Surrounding Properties

Direction	Description
North	West Innes Street Citgo gas station / Rushco Foods, College BBQ Drive-In Restaurant, Osaka Japanese Restaurant.
South	Fairson Avenue, Walker Street, M&S Cleaners, dentist office, CPA office, residential development.
East	W. Innes Street, Exxon Full Service Gas Station, Port City Java, asphalt-paved parking lot.
West	Residential development

The West Innes Street Citgo / Rushco Foods located north of the site constitutes a REC to the site based on information obtained during a file review, reporting free product in the facility monitoring wells, topographic/hydrologic gradient and proximity relative to the site.

The M&S Cleaners located south of the site constitutes a REC to the site based on confirmation that dry cleaning operations are performed at the facility, the length of time that drycleaners has occupied the property, topographic/hydrologic gradient and proximity to the site.

The West Innes Street Exxon is not a REC to the site at this time based on documented topographic/hydrologic gradient in the area (to the east away from the site) combined with distance from the site.

7.0 ADDITIONAL SERVICES

Per the agreed-on scope of services specified in the proposal, additional services (e.g., asbestos testing, wetlands evaluation, lead based paint testing, lead in drinking water testing, radon testing, etc.) were not conducted.

8.0 FINDINGS, CONCLUSIONS, AND RECOMMENDATIONS

8.1 Findings and Conclusions

This Phase I ESA of the above-referenced site was performed in accordance with our proposal dated July 5, 2006 and in general accordance with the consensus document known as ASTM E 1527-00, a guide for conducting Environmental Site Assessments. Ms. Jenny Pool performed the site reconnaissance on August 8, 2006.

The site is located at 102 Fairson Avenue in Salisbury, Rowan County, North Carolina. The site is currently occupied by a vacant Blockbuster Video store.

A cursory summary of findings is provided below. However, details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

- The site is a reported 1.07-acre lot that is comprised of an approximate 6,400 square foot Blockbuster Video store, asphalt-paved parking, landscaped grounds and an area for trash dumpsters. The Blockbuster Video store is currently unoccupied; however, the interior of the building has not been completely cleared of the former Blockbuster Video supplies.
- The site consisted of wooded land in 1938 and was developed with Pet, Inc. Dairy Group by 1951, which occupied the site until at least 1980. It was developed with the current Blockbuster Video by 1995. The topographic map suggests that a church occupied the site prior to 1962; however, there is no supporting evidence of that in the reviewed aerial

photographs or city directories. The adjacent properties have consisted of commercial/industrial and residential land since at least 1968.

- Stressed vegetation was observed in the landscaped area west of the building during the site reconnaissance. The area was approximately 20' X 15' and consisted of slightly sunk, 4" wide apparent trenches. The apparent trenches appeared to form a box with several cross bars and an approximate 2' X 1' square in the middle that appeared completely dead. The potential cause of this stressed vegetation is unknown. Based upon the size of the stressed area and the trench-like nature of the area, this stressed vegetation is a potential REC to the site.
- The regulatory review, obtained from Environmental Data Resources, Inc. (EDR), identified 2 Resource Conservation and Recovery Act – Small Quantity Generator (RCRA_SQG) facilities, 10 Underground Storage Tank (UST) facilities, 18 Leaking UST (LUST) facilities, four LUST Trust facilities and 18 Incident Management Database (IMD) facilities facility within the specified search radii.
- The Pop Shoppe/Citgo / West Innes Citgo is located north adjacent to the site and hydrologically cross-gradient relative to the site. According to EDR, the facility has had three separate LUST incidents filed against it, one of which is an open file. Based on the above information, Terracon performed a regulatory file review on the facility. According to the files reviewed, Applied Resource Management, P.C. issued a report to the North Carolina Department of Environment and Natural Resources (NCDENR) titled "an update to the free product recovery activities" on September 3, 2004 associated with the free product recovery report dated May 17, 2004. Additional groundwater sampling of AMW-2 occurred on June 23, 2004. The report indicates that groundwater flow direction at the facility is to the east, and that there was no longer free product in AMW-2. However, the report indicates that dissolved hydrocarbon concentrations in AMW-2 continue to exceed the GCLs and the NCAC 02L Standards. Based on proximity to the site, topographic gradient and presence of groundwater contamination that exceeds the GCLs set for North Carolina, the Pop Shoppe/Citgo / West Innes Citgo is a REC to the site.
- The M&S Cleaners (identified in the city directories also as One-Hour Martinizing Cleaners & Laundry) facility is located at 1729 W. Innes Street is approximately 50 feet south of the site and topographically/hydrologically cross-gradient relative to the site. According to the EDR report, this facility is listed on the RCRA-SQG database. According to the directories, a dry cleaner has occupied the above-referenced address since at least 1964. Terracon contacted the M&S Cleaners by telephone and inquired as to whether or not the facility was a drop off cleaners or if they did the dry cleaning on site. According to an employee at the facility, the drycleaners performs the services on site. Due to the proximity of the M&S Cleaners to the site, the nature of the facility

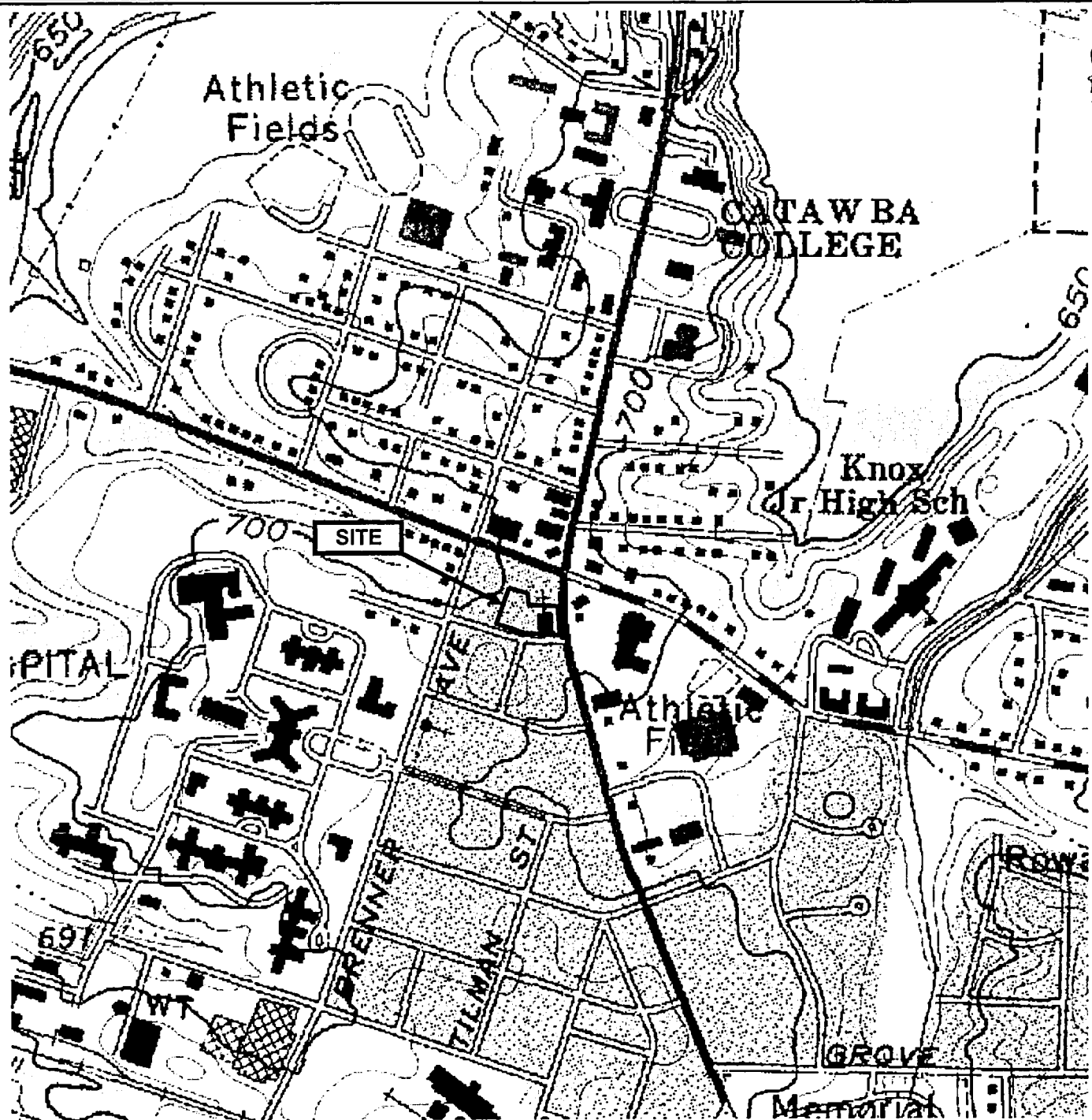
and the topographic/hydrologic relation of the facility to the site, the M&S Cleaners facility is a REC to the site.

- The Express 521 / Direct Oil Co – E-Z Serve #812 facility is located at 1719 W. Innes Street, approximately 140 feet south and cross-gradient relative to the site. According to the EDR report, the facility is listed on the UST, IMD and LUST databases. According to EDR, a leak was discovered when the facility's inventory indicated a loss of 1,500 gallon of petroleum. The IMD listing indicates that it was premium unleaded gasoline that was released into the ground. Tank tightness testing confirmed a leak in the tank. EDR reports that the facility was originally granted a "low risk" classification; however, upon review NCDENR raised the risk classification to intermediate. Based on the above information, Terracon performed a file review at the NCDENR Raleigh Regional Office.
- During the file review, Terracon reviewed a letter from the NCDENR – UST Section to Ms. Cornie E. Mitchell dated October 14, 2003. The letter described the current status of the facility stating that "A release was discovered on August 13, 1985 and then again on May 5, 1991 from USTs formerly located at this site...The most recent monitoring event, completed in 2001, indicated the presence of free product gasoline in the groundwater under the site, but to date, no additional work has proceeded." Based on proximity to the site, facility status, and topographic/hydrologic gradient relative to the site, the Express 521 / Direct Oil Co – E-Z Serve #812 facility is a REC to the site.

8.2 Recommendations

- Based on the findings of this assessment, Terracon recommends that additional investigation be conducted to evaluate if the site has been affected by documented petroleum releases from the Pop Shoppe/Citgo / West Innes Citgo and from the Express 521 / Direct Oil Co – E-Z Serve #812.
- Terracon recommends that additional investigation be conducted to evaluate if the site has been affected by possible releases from the M&S Cleaners facility.
- Terracon recommends that additional investigation be conducted to determine the cause of the stressed vegetation/trenches observed in the landscaping in the western side of the site.

APPENDIX A



Note: All locations are approximate.

USGS TOPOGRAPHIC MAP

FAIRSON AVENUE BLOCKBUSTER VIDEO

SALISBURY, NORTH CAROLINA

Terracon

PROJECT NO.: 71067764.1

DATE: AUGUST 2006

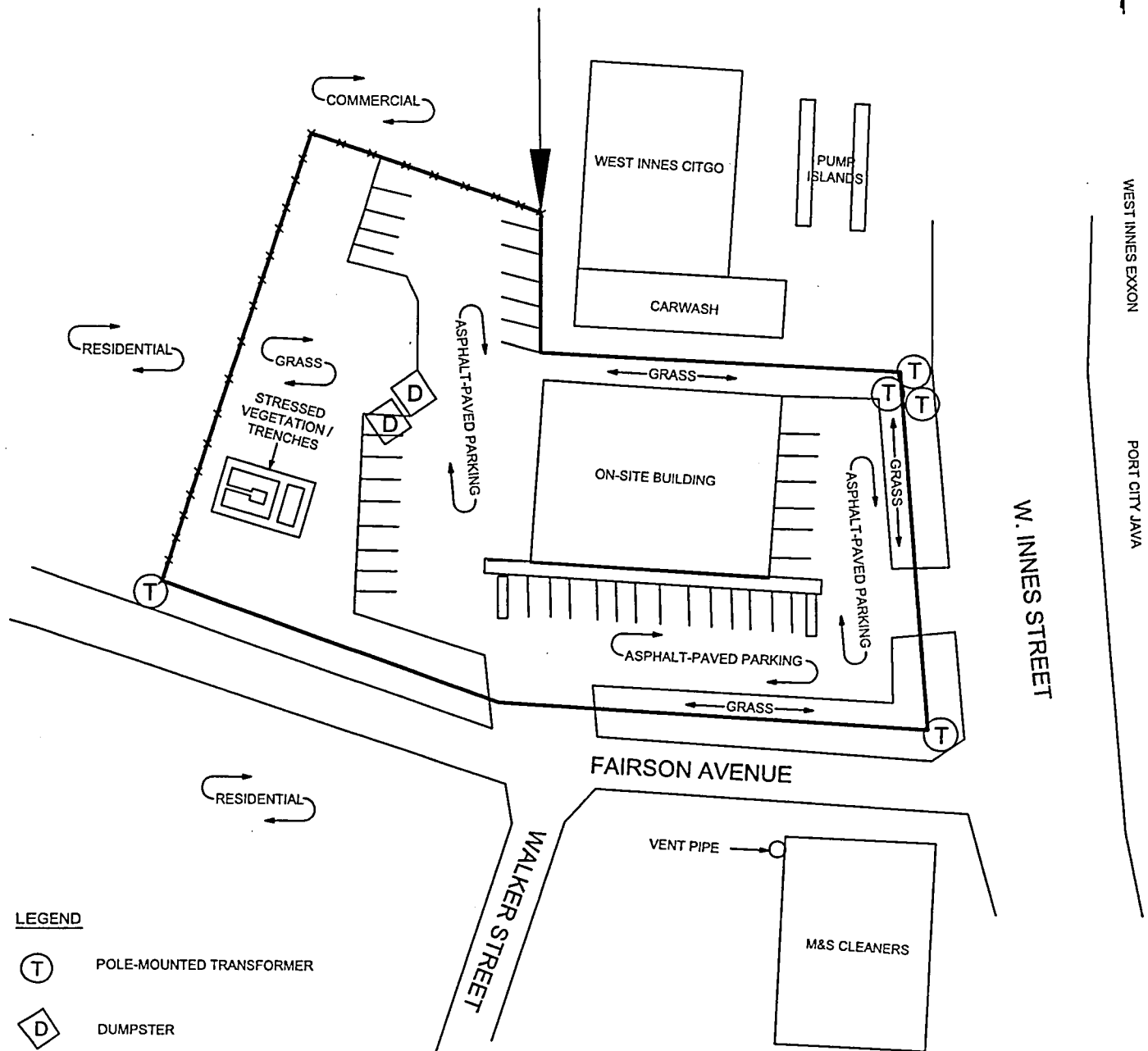
DRAWN BY: JLP

SCALE: 1" ≈ 750'

FIGURE NO. 1

REFERENCE: SALISBURY, NORTH CAROLINA QUADRANGLE, DATED 1987

APPROXIMATE SITE BOUNDARY



LEGEND



POLE-MOUNTED TRANSFORMER



DUMPSTER



WOODEN 6-FOOT PRIVACY FENCE

NOTE: ALL LOCATIONS ARE APPROXIMATE

DIRECT OIL CO - E-Z
SERVE #812

SITE DIAGRAM

FAIRSON AVENUE BLOCKBUSTER VIDEO

SALISBURY, NORTH CAROLINA

Terracon

PROJECT NO.: 71067764.1

DATE: AUGUST 2006

DRAWN BY: JLP

SCALE: NTS

FIGURE NO. 2

REFERENCE: ROWAN COUNTYGIS WEBSITE

APPENDIX B



Note: All locations are approximate.

2002 AERIAL PHOTOGRAPH

FAIRSON AVENUE BLOCKBUSTER VIDEO

SALISBURY, NORTH CAROLINA

Terracon

PROJECT NO.: 71067764.1

DATE: AUGUST 2006

DRAWN BY: JLP

SCALE: 1" \approx 200'

FIGURE NO. 3

REFERENCE: ROWAN COUNTY GIS WEBSITE.



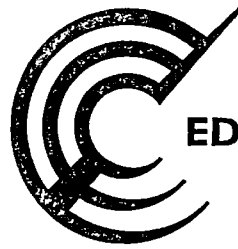
APPENDIX C

**The EDR Radius Map
with GeoCheck®**

**Fairson Avenue Blockbuster
102 Fairson Avenue
Salisbury, NC 28144**

Inquiry Number: 1722606.1s

July 25, 2006



**EDR® Environmental
Data Resources Inc**

**The Standard in
Environmental Risk
Management Information**

**440 Wheelers Farms Road
Milford, Connecticut 06461**

Nationwide Customer Service

**Telephone: 1-800-352-0050
Fax: 1-800-231-6802
Internet: www.edrnet.com**

EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

102 FAIRSON AVENUE
SALISBURY, NC 28144

COORDINATES

Latitude (North): 35.685900 - 35° 41' 9.2"
Longitude (West): 80.483900 - 80° 29' 2.0"
Universal Transverse Mercator: Zone 17
UTM X (Meters): 546699.9
UTM Y (Meters): 3949034.2
Elevation: 711 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 35080-F4 SALISBURY, NC
Most Recent Revision: 1987

West Map: 35080-F5 ROWAN MILLS, NC
Most Recent Revision: 1987

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

NPL..... National Priority List
Proposed NPL..... Proposed National Priority List Sites
Delisted NPL..... National Priority List Deletions
NPL RECOVERY..... Federal Superfund Liens
CERCLIS..... Comprehensive Environmental Response, Compensation, and Liability Information
System
CERC-NFRAP..... CERCLIS No Further Remedial Action Planned

EXECUTIVE SUMMARY

FEDERAL RECORDS

RCRAInfo: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System(RCRIS). The database includes selective information on sites which generate, transport, store , treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month Large quantity generators generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-SQG list, as provided by EDR, and dated 03/09/2006 has revealed that there are 3 RCRA-SQG sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
M & S CLEANERS DC	1729 WINNES ST	0 - 1/8 SE	C9	23
BELL 60 MINUTE CLEANERS DC	1701 WINNES ST	0 - 1/8 SSE	18	62
VA HOSP	1601 BRENNER AVENUE	1/8 - 1/4 SW	D21	67

STATE AND LOCAL RECORDS

IMD: Incident Management Database.

A review of the IMD list, as provided by EDR, and dated 04/01/2006 has revealed that there are 18 IMD sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
THE PANTRY #786	129 STATESV BLVD	0 - 1/8 NNE	B8	21
DIRECT OIL CO - E-Z SERVE #812	1719 W INNES ST	0 - 1/8 SE	C13	54
VAMC - SALISBURY (BLDG 18) #1	1601 BRENNER AVE	1/8 - 1/4 SW	D19	62
VAMC - SALISBURY (BLDG 17)	1601 BRENNER AVE	1/8 - 1/4 SW	D20	64
VA HOSP	1601 BRENNER AVENUE	1/8 - 1/4 SW	D21	67
VAMC - SALISBURY (BLDG 18) #2	1601 BRENNER AVE	1/8 - 1/4 SW	D22	99
VAMC - SALISBURY(NATIONAL CEME	1601 BRENNER AVE,	1/8 - 1/4 SW	D23	101
VAMC - SALISBURY (BLDG 34)	1601 BRENNER AVE,	1/8 - 1/4 SW	D24	105
VAMC - SALISBURY (BLDG 32) #2	1601 BRENNER AVE.	1/8 - 1/4 SW	D25	107

<u>Lower Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
FUNB - KETNER CENTER	1804 WEST INNES STREET	0 - 1/8 ENE	A2	6
WEST INNES EXXON	1820 WEST INNES STREET	0 - 1/8 NE	A5	15
THE POP SHOPPE/CITGO	1831 WEST INNES STREET	0 - 1/8 NE	A10	24
CATAWBA SAV-MOR	100 MAHALEY AVE	0 - 1/8 NE	A11	40
AMERICAN OIL COMPANY	1529 W. INNES ST,	1/4 - 1/2 SSE	26	109
BRIAN CENTER - SALISBURY	635 STATESVILLE BLVD.	1/4 - 1/2 WNW	28	112
EMRO #8167	1321 INNES STREET	1/4 - 1/2 SSE	E29	115
SPEEDWAY.# 8167	1321 INNES STREET	1/4 - 1/2 SSE	E30	117
RUSHCO 10	1300 E. INNES ST.	1/4 - 1/2 SSE	E31	119

EXECUTIVE SUMMARY

LUST TRUST: This database contains information about claims against the State Trust Funds for reimbursements for expenses incurred while remediating Leaking USTs.

A review of the LUST TRUST list, as provided by EDR, and dated 05/04/2006 has revealed that there are 4 LUST TRUST sites within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
FIRST UNION/KETNER CENTER	1804 W. INNES STREET	0 - 1/8 ENE	A1	6
THE POP SHOPPE/CITGO	1831 WEST INNES STREET	0 - 1/8 NE	A10	24
CATAWBA SAV-MOR	100 MAHALEY AVENUE	0 - 1/8 NE	A14	56
CATAWBA COLLEGE	2300 WEST INNES STREET	1/4 - 1/2 NNE	27	111

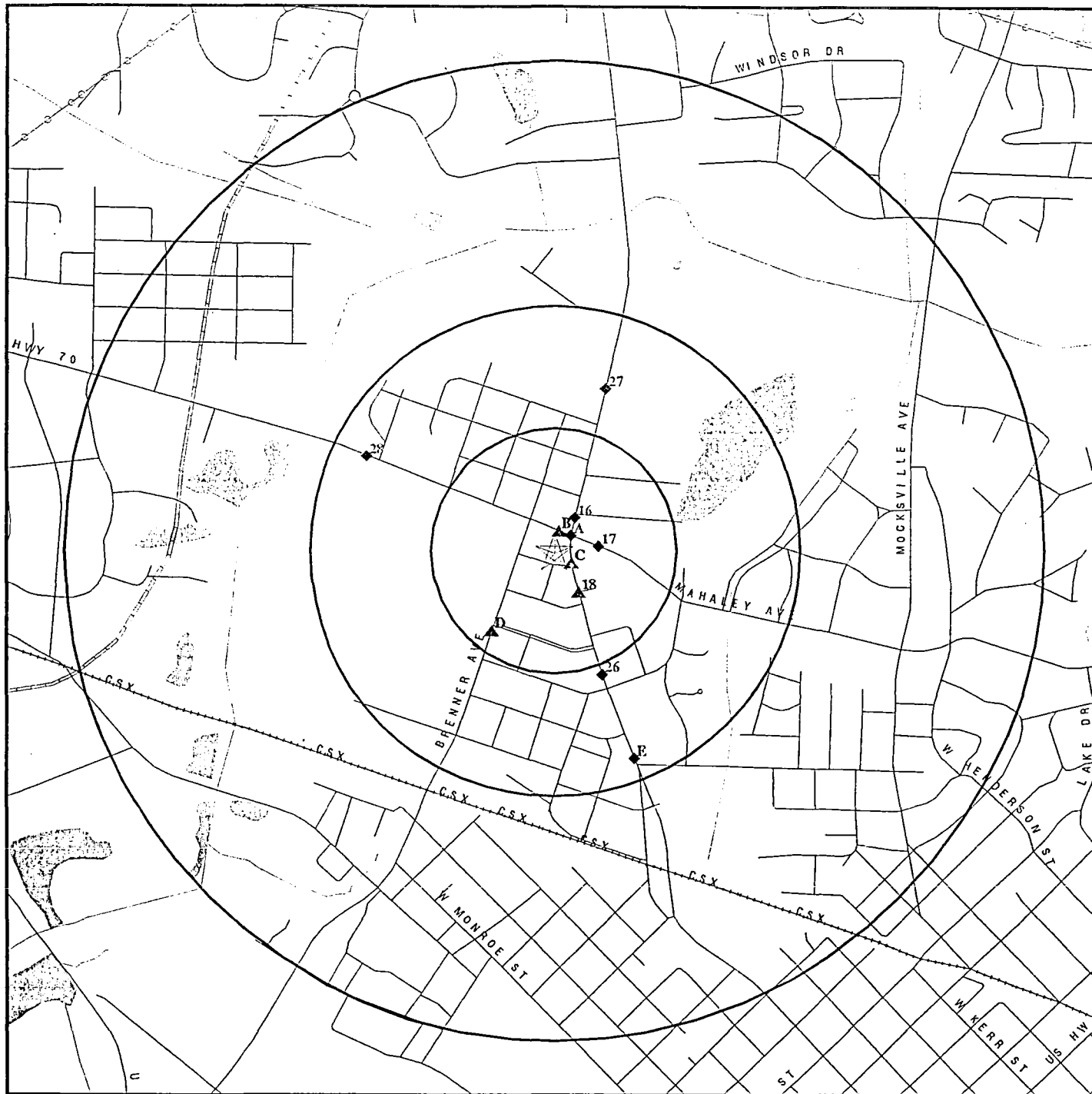
UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environment & Natural Resources' Petroleum Underground Storage Tank Database.

A review of the UST list, as provided by EDR, and dated 05/12/2006 has revealed that there are 10 UST sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
SEVEN ELEVEN STORE 1053-11831	129 STATESVILLE BLVD.	0 - 1/8 NNE	B6	17
THE PANTRY 786	129 STATESVILLE BLVD	0 - 1/8 NNE	B7	19
EXPRESS 521	1719 W. INNES ST	0 - 1/8 SE	C12	47
VA HOSP	1601 BRENNER AVENUE	1/8 - 1/4 SW	D21	67

<u>Lower Elevation</u>	<u>Address</u>	<u>Dist / Dir</u>	<u>Map ID</u>	<u>Page</u>
THE PANTRY 786	129 STAESVILLE BOULEVAR	0 - 1/8 NNE	B3	8
WEST INNES EXXON	1820 WEST INNES STREET	0 - 1/8 NE	A4	10
THE POP SHOPPE/CITGO	1831 WEST INNES STREET	0 - 1/8 NE	A10	24
CATAWBA SAV-MOR	100 MAHALEY AVE	0 - 1/8 NE	A11	40
RUSHCO 4	1901 WEST INNES STREET	0 - 1/8 NNE	16	58
KMART 6933	123 MAHALEY AVE.	0 - 1/8 E	17	61

OVERVIEW MAP - 1722606.1s



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- National Priority List Sites
- Landfill Sites
- Dept. Defense Sites

- Indian Reservations BIA
- Power transmission lines
- Oil & Gas pipelines
- National Wetland Inventory
- State Wetlands

Hazardous Substance
Disposal Sites

0 1/4 1/2 1 Miles



SITE NAME: Fairson Avenue Blockbuster
ADDRESS: 102 Fairson Avenue
Salisbury NC 28144
LAT/LONG: 35.6859 / 80.4839

CLIENT: TAG/Terracon
CONTACT: Heather Crutchfield
INQUIRY #: 1722606.1s
DATE: July 25, 2006

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<u>FEDERAL RECORDS</u>								
NPL		1.000	0	0	0	0	NR	0
Proposed NPL		1.000	0	0	0	0	NR	0
Delisted NPL		1.000	0	0	0	0	NR	0
NPL RECOVERY	TP		NR	NR	NR	NR	NR	0
CERCLIS		0.500	0	0	0	NR	NR	0
CERC-NFRAP		0.500	0	0	0	NR	NR	0
CORRACTS		1.000	0	0	0	0	NR	0
RCRA TSD		0.500	0	0	0	NR	NR	0
RCRA Lg. Quan. Gen.		0.250	0	0	NR	NR	NR	0
RCRA Sm. Quan. Gen.		0.250	2	1	NR	NR	NR	3
ERNS	TP		NR	NR	NR	NR	NR	0
HMIRS	TP		NR	NR	NR	NR	NR	0
US ENG CONTROLS		0.500	0	0	0	NR	NR	0
US INST CONTROL		0.500	0	0	0	NR	NR	0
DOD		1.000	0	0	0	0	NR	0
FUDS		1.000	0	0	0	0	NR	0
US BROWNFIELDS		0.500	0	0	0	NR	NR	0
CONSENT		1.000	0	0	0	0	NR	0
ROD		1.000	0	0	0	0	NR	0
UMTRA		0.500	0	0	0	NR	NR	0
ODI		0.500	0	0	0	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
MINES		0.250	0	0	NR	NR	NR	0
FINDS	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
<u>STATE AND LOCAL RECORDS</u>								
State Haz. Waste		1.000	0	0	0	0	NR	0
NC HSDS		1.000	0	0	0	0	NR	0
IMD		0.500	6	7	5	NR	NR	18
State Landfill		0.500	0	0	0	NR	NR	0
OLI		0.500	0	0	0	NR	NR	0
LUST		0.500	7	6	5	NR	NR	18
LUST TRUST		0.500	3	0	1	NR	NR	4
UST		0.250	9	1	NR	NR	NR	10
AST		0.250	0	0	NR	NR	NR	0
INST CONTROL		0.500	0	0	0	NR	NR	0
VCP		0.500	0	0	0	NR	NR	0
DRYCLEANERS		0.250	0	0	NR	NR	NR	0
BROWNFIELDS		0.500	0	0	0	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site Database(s) EDR ID Number
EPA ID Number

A1 FIRST UNION/KETNER CENTER
ENE 1804 W. INNES STREET
< 1/8 SALISBURY, NC
194 ft.

LUST TRUST S105218916
N/A

Relative: Site 1 of 8 in cluster A

Lower LUST TRUST:
Facility ID : Y
Actual: Site ID : 12857
707 ft. Site Note: Salisbury
Site Eligible?: Not reported
Commercial Find : 100% Non-Commercial
Priority Rank: Low
3rd Party Deductable Amount: 0
Sum of 3rd Party Amounts Applied: 0
Deductable Amount: 0

[Click this hyperlink](#) while viewing on your computer to access
additional NC LUST TRUST detail in the EDR Site Report.

A2 FUNB - KETNER CENTER
ENE 1804 WEST INNES STREET
< 1/8 SALISBURY, NC 28144
194 ft.

LUST S101524895
IMD N/A

Relative: Site 2 of 8 in cluster A

Lower LUST:
Incident Number: 12857
Actual: 5 Min Quad: Not reported Lat/Long: Not reported
707 ft. Source Type: Leak-underground Region: Mooresville
Facility ID: Not reported GPS Confirmed: Not reported
UST Number: MO-4192 Testlat: Not reported
Product Type: Petroleum Date Reported: 9/14/1993
Responsible Party:
Company: FIRST UNION NATIONAL BANK
Contact Person: BUD WATSON
Address: 301 SOUTH TRYON STREET
City/Stat/Zip: CHARLOTTE, RO 28288 - 0340
County: MECKLENBERG
Comm / Non-comm UST Site: Non commercial
Tank Regulated Status: Non Regulated
Regional Officer Project Mgr: CMS
Risk Classification: L
Risk Classification Based On Review: L
Corrective Action Plan Type: Not reported
Level Of Soil Cleanup Achieved: Not reported
Closure Request Date: Not reported
Close Out: 7/30/1997
Contamination Type: SL
NORR Issued Date: Not reported
NOV Issued Date: Not reported
Site Risk Reason: Not reported
MTBE: Not reported
Telephone: Not reported
Error Flag: 0
Error Code: Not reported
Valid: No
MTBE1: Unknown
Cleanup: 9/24/1993
RBCA GW: Not reported
CD Num: 118
Phase Of LSA Req: Not reported
Land Use: Not reported
Of Supply Wells: 0
Flag: 0
LUR Filed: Not reported
LUR Filed: Not reported
Date Occur: 9/24/1993
Flag1: No
Current Status: File Located in Archives
PETOPT: 4
Reel Num: 0

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

FUNB - KETNER CENTER (Continued)

EDR ID Number
EPA ID Number

Database(s)

S101524895

Longitude: Not reported
Latitude Number: Not reported
Longitude Number: Not reported
Latitude Decimal: Not reported
Longitude Decimal: Not reported
GPS: NOD
Agency: DWM
Facility ID: 12857
Last Modified: 2/19/1999
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Sighned: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: 7/30/1997

B3
NNE
< 1/8
210 ft.

THE PANTRY 786
129 STAESVILLE BOULEVARD
SALISBURY, NC 28144

UST U003562899
N/A

Site 1 of 4 in cluster B

Relative:
Lower

UST:

Actual:
710 ft.

Facility ID: 0-021762
Telephone: (919) 774-6700
Owner name : THE PANTRY, INC
Owner Address: PO BOX 1410/1801 DOUGLAS DRIVE
SANFORD, NC 27330
Owner Phone : (919) 774-6700
Tank capacity : 10000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Paint
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility: Not reported
Region: 03
Tank ID: 1
Date installed: 2/21/1975
Date removed: 7/31/1988
Status: Permanent Closed
Compartment Tank : No
Main Tank : No

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

THE PANTRY 786 (Continued)

EDR ID Number
EPA ID Number

Database(s)

U003562899

Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported
Financial Responsibility Description: Not reported
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported
End Certified Number: Not reported
Lat/Long : .00000 / .00000
Lat/Long 1 : Not reported
GPS String Confirmed: No
Initials of Individual Confirming GPS: Not reported
Tank ID Number: Not reported
Last Update: 6/29/2004

A4
NE
< 1/8
223 ft.

WEST INNES EXXON
1820 WEST INNES STREET
SALISBURY, NC 28144

UST U001188572
N/A

Site 3 of 8 in cluster A

Relative:
Lower

UST:

Actual:
707 ft.

Facility ID: 0-003920
Telephone: (704) 636-4629
Owner name : SUPERIOR OIL CO., INC.
Owner Address: PO BOX 103 / 316 ROY STREET

SALISBURY, NC 28144
Owner Phone : (704) 636-4629
Tank capacity : 7500
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: Internal Lining
Exterior Protection: FRP
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Periodic tank tightness testing
Leak Detection Type 2: Inventory control
Leak Detection Piping 1: Interstitial monitoring/double-walled tank and/or piping
Corrosn Protec Tank: Interior lining
Corrosn Protec Pipe: Other type
Spill and Overfill : Catchment basins
Financial Responsibility : STATE FUND
Region: 03
Tank ID: 1
Date installed: 9/4/1955
Date removed: Not reported
Status: Currently In Use
Compartment Tank : No
Main Tank : No
Product Type: NON

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

WEST INNES EXXON (Continued)

EDR ID Number
EPA ID Number

Database(s)

U001188572

Corrosion Protection Tank Date: 10/31/1995
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 10/31/1995
Overfill: B
Spill Overfill Date: 10/31/1995
Financial Responsibility Code: Not reported
Financial Responsibility Description: F
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 2005065790
Date Last Certified: 8/31/2005
Begin Certified Number: 1/10/2005
End Certified Number: Not reported
Lat/Long : 35.68616 / 80.48310
Lat/Long 1 : 35 41 10.16 / 80 28 59.15
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 8/28/2002

Facility ID: 0-003920
Telephone: (704) 636-4629
Owner name : SUPERIOR OIL CO.. INC.
Owner Address: PO BOX 103 / 316 ROY STREET

Owner Phone : SALISBURY, NC 28144
(704) 636-4629
Tank capacity : 3000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: None
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported

Financial Responsibility : STATE FUND
Region: 03
Tank ID: 3
Date installed: 6/4/1966
Date removed: 1/7/1995
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

WEST INNES EXXON (Continued)

EDR ID Number
EPA ID Number

Database(s)

U001188572

Financial Responsibility Description: F
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported
End Certified Number: Not reported
Lat/Long : 35.68616 / 80.48310
Lat/Long 1 : 35 41 10.16 / 80 28 59.15
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 8/28/2002

Facility ID: 0-003920
Telephone: (704) 636-4629
Owner name : SUPERIOR OIL CO.. INC.
Owner Address: PO BOX 103 / 316 ROY STREET

SALISBURY, NC 28144

Owner Phone : (704) 636-4629
Tank capacity : 550
Comment : Not reported
Tank product : Unknown
Tank material : Steel
Interior Protection: None
Exterior Protection: None
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : STATE FUND
Region: 03
Tank ID: 5
Date installed: 9/4/1955
Date removed: 1/12/1985
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported
Financial Responsibility Description: F
Surface Water: Not reported
Water Supply Well: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

WEST INNES EXXON (Continued)

1007725891

CD Num:	0	Reel Num:	0
RPOW:	No	RPOP:	No
RPL:	No		
PIRF/Min Soil :	Pirf		
Ownership:	Private	Location:	Facility
Owner/Operator:	STEVE JARRETT	Operation Type:	Commercial
Site Priority:	E	Priority Update:	5/30/1998
Wells Affected:	Not reported	Wells Affected #:	0
Samples Taken:	Not reported	Samples Include:	Not reported
5minquad:	Not reported	Error Type:	Not reported
Submitted:	6/28/1996		
Description:	SOIL CONTAM. CONFIRMED UPON CLOSURE OF 3 USTS.		
Last Modified:	Not reported		
Incident Phase:	Response		
NOV Issued:	Not reported	NORR Issued:	Not reported
45 Day Report:	Not reported	SOC Signed:	Not reported
Close-out Report:	Not reported	RS Designation:	Not reported
Public Meeting Held:	Not reported		
Corrective Action Planned:	Not reported		
Reclassification Report:	Not reported		
Closure Request Date:	Not reported		
Comments:	Not reported		

IMD:

Facility ID: 15715
Region: MOR
Date Occurred: 8/17/1995
Submit Date: 6/28/1996
GW Contam: No
Soil Contam: Yes
Incident Desc: SOIL CONTAM. CONFIRMED UPON CLOSURE OF 3 USTS.
Operator: STEVE JARRETT
Contact Phone: (704)636-4629
Owner Company: SUPERIOR OIL COMPANY, INC
Operator Address: PO BOX 103
Operator City: SALISBURY
Oper City, St, Zip: SALISBURY, NC 28144
Ownership: Private
Operation: Commercial
Material: GASOLINE
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Material: HEATING OIL
Qty Lost: Not reported
Qty Recovered: Not reported
Material: WASTE OIL
Qty Lost: Not reported
Qty Recovered 3: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: L
Site Priority: E
Priority Code: L
Priority Update: 5/30/1998
Dem Contact: DSG
Wells Affected: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

SEVEN ELEVEN STORE 1053-11831 (Continued)

U001198056

Region: 03
Tank ID: 1
Date installed: 4/23/1975
Date removed: 7/31/1988
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported
Financial Responsibility Description: Not reported
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported
End Certified Number: Not reported
Lat/Long : .00000 / .00000
Lat/Long 1 : Not reported
GPS String Confirmed: No
Initials of Individual Confirming GPS: Not reported
Tank ID Number: Not reported
Last Update: 8/31/1990

Facility ID: 0-018665
Telephone: (804) 499-8281
Owner name : PANTRY FOOD STORES
Owner Address: P. O. BOX 1410

SANDFORD, NC 27330
Owner Phone : (804) 499-8281
Tank capacity : 4000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Paint
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : Not reported
Region: 03
Tank ID: 2
Date installed: 4/23/1975

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

THE PANTRY 786 (Continued)

Database(s) EDR ID Number
EPA ID Number

U003562906

Tank ID: 1
Date installed: 8/15/1976
Date removed: 1/7/1988
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported
Financial Responsibility Description: Not reported
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported
End Certified Number: Not reported
Lat/Long : .00000 / .00000
Lat/Long 1 : Not reported
GPS String Confirmed: No
Initials of Individual Confirming GPS: Not reported
Tank ID Number: Not reported
Last Update: 6/29/2004

Facility ID: 0-021909
Telephone: (919) 774-6700
Owner name : THE PANTRY. INC
Owner Address: PO BOX 1410/1801 DOUGLAS DRIVE

SANFORD, NC 27330
Owner Phone : (919) 774-6700
Tank capacity : 4000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Paint
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : Not reported
Region: 03
Tank ID: 2
Date installed: 8/15/1976
Date removed: 1/7/1988

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

THE PANTRY #786 (Continued)

EDR ID Number
EPA ID Number

Database(s)

S101572302

Site Risk Reason:	Not reported	Land Use:	Not reported
MTBE:	Not reported	# Of Supply Wells:	0
Telephone:	(919)774-6700	Flag:	0
Error Flag:	0	LUR Filed:	Not reported
Error Code:	Not reported	LUR Filed:	Not reported
Valid:	No	Date Occur:	11/6/1982
MTBE1:	Unknown	Flag1:	No
Cleanup:	11/6/1982	Current Status:	File Located in House
RBCA GW:	Not reported	PETOPT:	3
CD Num:	0	Reel Num:	0
RPOW:	No	RPOP:	No
RPL:	No		
PIRF/Min Soil :	Min_Soil		
Ownership:	Private	Location:	Facility
Owner/Operator:	RENEE THOMAS	Operation Type:	Commercial
Site Priority:	55D	Priority Update:	5/30/1998
Wells Affected:	Not reported	Wells Affected #:	0
Samples Taken:	Not reported	Samples Include:	Not reported
5minquad:	Not reported	Error Type:	Not reported
Submitted:	6/19/1992		
Description:	CONTAMINATION FOUND DURING UST REMOVAL		
Last Modified:	2/9/2005		
Incident Phase:	Closed Out		
NOV Issued:	Not reported	NORR Issued:	Not reported
45 Day Report:	Not reported	SOC Signed:	Not reported
Close-out Report:	Not reported	RS Designation:	Not reported
Public Meeting Held:	Not reported		
Corrective Action Planned:	Not reported		
Reclassification Report:	Not reported		
Closure Request Date:	Not reported		
Comments:	NHR-DSG 2/8/05		

IMD:

Facility ID: 8288
Region: MOR
Date Occurred: 11/6/1982
Submit Date: 6/19/1992
GW Contam: No
Soil Contam: Yes
Incident Desc: CONTAMINATION FOUND DURING UST REMOVAL
Operator: RENEE THOMAS
Contact Phone: (919)774-6700
Owner Company: THE PANTRY
Operator Address: PO BOX 1410
Operator City: SANFORD
Oper City, St, Zip: SANFORD, NC 273311410
Ownership: Private
Operation: Commercial
Material: PETROLEUM
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: L
Site Priority: 55D
Priority Code: L

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

M & S CLEANERS DC (Continued)

EDR ID Number
EPA ID Number

Database(s)

1000130480

FINDS:

Other Pertinent Environmental Activity Identified at Site:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AFS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve accessibility to comprehensive information about environmental regulated entities in the state of North Carolina.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

A10
NE
< 1/8
243 ft.

THE POP SHOPPE/CITGO
1831 WEST INNES STREET
SALISBURY, NC 28144

LUST U003008152
UST N/A
LUST TRUST
IMD

Site 5 of 8 in cluster A

Relative:
Lower

LUST:

Actual:
706 ft.

Incident Number: 10058

5 Min Quad: L61p

Source Type: Leak-underground

Facility ID: Not reported

UST Number: MO-3770

Product Type: Petroleum

Responsible Party:

Company: MID-STATE OIL C/O SUN COMPANY

Contact Person: DAN SHINE

Address: 4041 MARKET STREET

City/Stat/Zip: ASTON, PA 19014

County: Not reported

Comm / Non-comm UST Site: Commercial

Tank Regulated Status: Regulated

Regional Officer Project Mgr: GLD

Risk Classification: L

Risk Classification Based On Review: L

Corrective Action Plan Type: air sparging and soil vapor extraction

Level Of Soil Cleanup Achieved: Not reported

Closure Request Date: 9/18/1998

Close Out: 10/5/1998

Contamination Type: GW

NORR Issued Date: 4/12/1993

NOV Issued Date: 4/12/1993

Site Risk Reason: Not reported

MTBE: Not reported

Telephone: (919)467-2227

Error Flag: 0

Error Code: Not reported

Valid: No

MTBE1: Unknown

Lat/Long: 354110 / 802903

Region: Mooresville

GPS Confirmed: Not reported

Testlat: Not reported

Date Reported: 3/11/1993

Phase Of LSA Req: Not reported

Land Use: Not reported

Of Supply Wells: 0

Flag: 0

LUR Filed: Not reported

LUR Filed: Not reported

Date Occur: Not reported

Flag1: No

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

THE POP SHOPPE/CITGO (Continued)

EDR ID Number
EPA ID Number

Database(s)

U003008152

RBCA GW:	Not reported	PETOPT:	3
CD Num:	32	Reel Num:	0
RPOW:	No	RPOP:	No
RPL:	No		
PIRF/Min Soil :	Min_Soil		
Ownership:	Private	Location:	Facility
Owner/Operator:	WILLIAM SHIPTON	Operation Type:	Commercial
Site Priority:	E?	Priority Update:	12/4/1998
Wells Affected:	Not reported	Wells Affected #:	0
Samples Taken:	Not reported	Samples Include:	Not reported
5minquad:	Not reported	Error Type:	Not reported
Submitted:	3/26/1997		
Description:	UPON REMOVAL OF ONE 550 GALLON USED OIL AND ONE 550 GALLON FUEL OIL USTS, SOIL CONTAMINATION WAS DISCOVERED AS HIGH AS 50 PPM.		
Last Modified:	4/10/1997		
Incident Phase:	Closed Out		
NOV Issued:	Not reported	NORR Issued:	Not reported
45 Day Report:	Not reported	SOC Sighned:	Not reported
Close-out Report:	12/6/1993	RS Designation:	Not reported
Public Meeting Held:	Not reported		
Corrective Action Planned:	Not reported		
Reclassification Report:	Not reported		
Closure Request Date:	Not reported		
Comments:	Not reported		

LUST TRUST:

Facility ID :	Y		
Site ID :	10058		
Site Note:	Salisbury		
Site Eligible?:	Not reported		
Commercial Find :	100% Commercial		
Priority Rank:	Low		
3rd Party Deductible Amount:		100000	
Sum of 3rd Party Amounts Applied:		0	
Deductible Amount:	20000		
Facility ID :	Y		
Site ID :	27614		
Site Note:	Salisbury		
Site Eligible?:	\$		
Commercial Find :	100% Commercial		
Priority Rank:	Not reported		
3rd Party Deductible Amount:		0	
Sum of 3rd Party Amounts Applied:		0	
Deductible Amount:	30000		

Click this hyperlink while viewing on your computer to access
additional NC LUST TRUST detail in the EDR Site Report.

IMD:

Facility ID:	10058
Region:	MOR
Date Occurred:	Not reported
Submit Date:	4/12/1993
GW Contam:	Yes
Soil Contam:	No
Incident Desc:	DIVESTMENT REPORT REVEALED SOIL AND GW CONTAMINATION.
Operator:	DAN SHINE

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

THE POP SHOPPE/CITGO (Continued)

U003008152

Operator: ALLAN G. DENNY
Contact Phone: (919)249-0363
Owner Company: MID-STATE OIL COMPANY
Operator Address: 1820 SOUTH MAIN STREET
Operator City: LEXINGTON
Oper City, St, Zip: LEXINGTON, NC 27293
Ownership: Private
Operation: Commercial
Material: USED OIL
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Material: FUEL OIL
Qty Lost: Not reported
Qty Recovered: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: L
Site Priority: E?
Priority Code: L
Priority Update: 12/4/1998
Dem Contact: MT
Wells Affected: Not reported
Num Affected: 0
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 35.68638888
Longitude: -80.48305555
Latitude Number: 354111
Longitude Number: 802859
Latitude Decimal: 35.6863888888889
Longitude Decimal: 80.4830555555556
GPS: NOD
Agency: DWM
Facility ID: 17099
Last Modified: 4/10/1997
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Signed: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: 12/6/1993

Facility ID: 27614
Region: MOR
Date Occurred: 10/14/2003
Submit Date: 12/5/2003

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

THE POP SHOPPE/CITGO (Continued)

U003008152

Owner name : MID-STATE PETROLEUM. INC
Owner Address: 4192 MENDENHALL OAKS PRKWY

HIGH POINT, NC 27265
Owner Phone : (336) 841-3000
Tank capacity : 12000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: FRP
Piping material : FRP
Certify Type : Installer certified by tank and piping manufacturers
Leak Detection Type : Statistical inventory reconciliation
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Statistical inventory reconciliation
Corrosn Protec Tank: Steel/FRP composite
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF
Region: 03
Tank ID: A1
Date installed: 10/17/2003
Date removed: Not reported
Status: Currently In Use
Compartment Tank : Yes
Main Tank : Yes
Product Type: NON
Piping System Type Code: P
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 10/17/2003
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 10/17/2003
Overfill: D
Spill Overfill Date: 10/17/2003
Financial Responsibility Code: Not reported
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 2005079040
Date Last Certified: 9/23/2005
Begin Certified Number: 1/10/2005
End Certified Number: Not reported
Lat/Long : 35.68623 / 80.48364
Lat/Long 1 : 35 41 10.43 / 80 29 01.11
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: A1
Last Update: 4/17/2006

Facility ID: 0-002443
Telephone: (336) 249-0363
Owner name : MID-STATE PETROLEUM. INC
Owner Address: 4192 MENDENHALL OAKS PRKWY

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

THE POP SHOPPE/CITGO (Continued)

U003008152

Comment : Not reported
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: FRP
Piping material : FRP
Certify Type : Installer certified by tank and piping manufacturers
Leak Detection Type : Statistical inventory reconciliation
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Statistical inventory reconciliation
Corrosn Protec Tank: Steel/FRP composite
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF
Region: 03
Tank ID: A3
Date installed: 10/17/2003
Date removed: Not reported
Status: Currently In Use
Compartment Tank : Yes
Main Tank : Yes
Product Type: NON
Piping System Type Code: P
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 10/17/2003
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 10/17/2003
Overfill: D
Spill Overfill Date: 10/17/2003
Financial Responsibility Code: Not reported
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 2005079040
Date Last Certified: 9/23/2005
Begin Certified Number: 1/10/2005
End Certified Number: Not reported
Lat/Long : 35.68623 / 80.48364
Lat/Long 1 : 35.41 10.43 / 80.29 01.11
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: A3
Last Update: 4/17/2006

Facility ID: 0-002443
Telephone: (336) 249-0363
Owner name : MID-STATE PETROLEUM. INC
Owner Address: 4192 MENDENHALL OAKS PRKWY

HIGH POINT, NC 27265
Owner Phone : (336) 841-3000
Tank capacity : 4000
Comment : Not reported
Tank product : Kerosene, Kerosene Mixture
Tank material : Steel

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

THE POP SHOPPE/CITGO (Continued)

U003008152

Certify Type : Not reported
Leak Detection Type : Statistical inventory reconciliation
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Automatic line leak detectors
Corrosn Protec Tank: Interior lining
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF
Region: 03
Tank ID: 001
Date installed: 6/5/1983
Date removed: 10/14/2003
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 1/1/1997
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 1/1/1994
Overfill: B
Spill Overfill Date: 1/7/1997
Financial Responsibility Code: Not reported
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 2003067760
Date Last Certified: 5/9/2003
Begin Certified Number: 1/10/2003
End Certified Number: Not reported
Lat/Long : 35.68623 / 80.48364
Lat/Long 1 : 35 41 10.43 / 80 29 01.11
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 4/17/2006

Facility ID: 0-002443
Telephone: (336) 249-0363
Owner name : MID-STATE PETROLEUM. INC
Owner Address: 4192 MENDENHALL OAKS PRKWY

HIGH POINT, NC 27265
Owner Phone : (336) 841-3000
Tank capacity : 4000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: Internal Lining
Exterior Protection: Cathodic Protection
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Statistical inventory reconciliation
Leak Detection Type 2: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

THE POP SHOPPE/CITGO (Continued)

U003008152

Spill and Overfill : Catchment basins
Financial Responsibility : SELF
Region: 03
Tank ID: 003
Date installed: 8/5/1972
Date removed: 10/14/2003
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 1/1/1997
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 1/1/1994
Overfill: B
Spill Overfill Date: 1/7/1997
Financial Responsibility Code: Not reported
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 2003067760
Date Last Certified: 5/9/2003
Begin Certified Number: 1/10/2003
End Certified Number: Not reported
Lat/Long : 35.68623 / 80.48364
Lat/Long 1 : 35 41 10.43 / 80 29 01.11
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 4/17/2006

Facility ID: 0-002443
Telephone: (336) 249-0363
Owner name : MID-STATE PETROLEUM. INC
Owner Address: 4192 MENDENHALL OAKS PRKWY

HIGH POINT, NC 27265
Owner Phone : (336) 841-3000
Tank capacity : 4000
Comment : Not reported
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: Internal Lining
Exterior Protection: Cathodic Protection
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Statistical inventory reconciliation
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Automatic line leak detectors
Corrosn Protec Tank: Interior lining
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF
Region: 03

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

THE POP SHOPPE/CITGO (Continued)

U003008152

Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 1/1/1997
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 1/1/1994
Overfill: B
Spill Overfill Date: 1/7/1997
Financial Responsibility Code: Not reported
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 200306776O
Date Last Certified: 5/9/2003
Begin Certified Number: 1/10/2003
End Certified Number: Not reported
Lat/Long : 35.68623 / 80.48364
Lat/Long 1 : 35 41 10.43 / 80 29 01.11
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 4/17/2006

Facility ID: 0-002443
Telephone: (336) 249-0363
Owner name : MID-STATE PETROLEUM. INC
Owner Address: 4192 MENDENHALL OAKS PRKWY

HIGH POINT, NC 27265
Owner Phone : (336) 841-3000
Tank capacity : 550
Comment : Not reported
Tank product : Oil, New/Used/Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: None
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF
Region: 03
Tank ID: 006
Date installed: 9/5/1970
Date removed: 3/5/1993
Status: Permanent Closed
Compartment Tank : No
Main Tank : No

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

THE POP SHOPPE/CITGO (Continued)

U003008152

Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported
End Certified Number: Not reported
Lat/Long : 35.68623 / 80.48364
Lat/Long 1 : 35 41 10.43 / 80 29 01.11
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 4/17/2006

A11
NE
< 1/8
243 ft.

CATAWBA SAV-MOR
100 MAHALEY AVE
SALISBURY, NC 28144

LUST U001197861
UST N/A
IMD

Site 6 of 8 in cluster A

Relative:
Lower

LUST:

Actual:
706 ft.

Incident Number: 21390
5 Min Quad: Not reported
Source Type: Leak-underground
Facility ID: 0-018421
UST Number: MO-5884
Product Type: Petroleum
Responsible Party:
Company: DENNIS BUNKER
Contact Person: DON HANKINS (RESOLVE)
Address: 430 CLARKSON GREEN
City/Stat/Zip: NC
County: Not reported
Comm / Non-comm UST Site: Commercial
Tank Regulated Status: Regulated
Regional Officer Project Mgr: DSG
Risk Classification: I
Risk Classification Based On Review: L
Corrective Action Plan Type: Not reported
Level Of Soil Cleanup Achieved: Industrial/commercial levels
Closure Request Date: 10/25/2002
Close Out: 3/7/2003
Contamination Type: GW
NORR Issued Date: 12/3/2001
NOV Issued Date: Not reported
Site Risk Reason: Gross contaminant levels
MTBE: Not reported
Telephone: 704-636-8271
Error Flag: 0
Error Code: Not reported
Valid: No
Lat/Long: 354110 / 802858
Region: Mooresville
GPS Confirmed: Not reported
Testlat: Not reported
Date Reported: 3/29/2000
Phase Of LSA Req:2
Land Use: Industrial/commercial
Of Supply Wells: 0
Flag: 0
LUR Filed: 2/26/2003
LUR Filed: 2/26/2003
Date Occur: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

CATAWBA SAV-MOR (Continued)

U001197861

Num Affected: Not reported
Wells Contam: Not reported
Sampled By: Responsible Parties
Samples Include: Soil Samples
7.5 Min Quad: Not reported
5 Min Quad: L61Q
Latitude: 35.68611111
Longitude: -80.48277777
Latitude Number: 354110
Longitude Number: 802858
Latitude Decimal: 35.68611111111111
Longitude Decimal: 80.482777777778
GPS: NOD
Agency: DWM
Facility ID: 21390
Last Modified: Not reported
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Sighned: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: Not reported

UST:

Facility ID: 0-018421
Telephone: (704) 633-9149
Owner name : DENNIS N. BUNKER III
Owner Address: 430 CLARKSON GREEN

CHARLOTTE, NC 28202
Owner Phone : (704) 636-8271
Tank capacity : 3000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: Cathodic Protection
Exterior Protection: Cathodic Protection
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Periodic tank tightness testing
Leak Detection Type 2: Inventory control
Leak Detection Piping 1: Line tightness testingg
Corrosn Protec Tank: Impressed current
Corrosn Protec Pipe: Impressed current
Spill and Overfill : Catchment basins
Financial Responsibility : STATE FUND
Region: 03
Tank ID: 1
Date installed: 3/5/1979
Date removed: 1/13/2000
Status: Permanent Closed

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

CATAWBA SAV-MOR (Continued)

U001197861

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 10/5/1994
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 10/5/1994
Overfill: B
Spill Overfill Date: 4/13/1994
Financial Responsibility Code: Not reported
Financial Responsibility Description: F
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 1999023180
Date Last Certified: 12/1/1999
Begin Certified Number: 12/1/1999
End Certified Number: Not reported
Lat/Long : 35.68630 / -80.48320
Lat/Long 1 : 35 41 10.65 / 80 28 59.62
GPS String Confirmed: No
Initials of Individual Confirming GPS: Not reported
Tank ID Number: Not reported
Last Update: 6/14/2000

Facility ID: 0-018421
Telephone: (704) 633-9149
Owner name : DENNIS N. BUNKER III
Owner Address: 430 CLARKSON GREEN

CHARLOTTE, NC 28202
Owner Phone : (704) 636-8271
Tank capacity : 3000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: Cathodic Protection
Exterior Protection: Cathodic Protection
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Periodic tank tightness testing
Leak Detection Type 2: Inventory control
Leak Detection Piping 1: Line tightness testingg
Corrosn Protec Tank: Impressed current
Corrosn Protec Pipe: Impressed current
Spill and Overfill : Catchment basins
Financial Responsibility : STATE FUND
Region: 03
Tank ID: 3
Date installed: 3/5/1979
Date removed: 1/13/2000
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

CATAWBA SAV-MOR (Continued)

Database(s)

EDR ID Number
EPA ID Number

U001197861

Overfill: B
Spill Overfill Date: 4/13/1994
Financial Responsibility Code: Not reported
Financial Responsibility Description: F
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 1999023180
Date Last Certified: 12/1/1999
Begin Certified Number: 12/1/1999
End Certified Number: Not reported
Lat/Long : 35.68630 / -80.48320
Lat/Long 1 : 35.41 10.65 / 80.28 59.62
GPS String Confirmed: No
Initials of Individual Confirming GPS: Not reported
Tank ID Number: Not reported
Last Update: 6/14/2000

Facility ID: 0-018421
Telephone: (704) 633-9149
Owner name : DENNIS N. BUNKER III
Owner Address: 430 CLARKSON GREEN

CHARLOTTE, NC 28202
Owner Phone : (704) 636-8271
Tank capacity : 3000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: Cathodic Protection
Exterior Protection: Cathodic Protection
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Periodic tank tightness testing
Leak Detection Type 2: Inventory control
Leak Detection Piping 1: Line tightness testingg
Corrosn Protec Tank: Impressed current
Corrosn Protec Pipe: Impressed current
Spill and Overfill : Catchment basins
Financial Responsibility : STATE FUND
Region: 03
Tank ID: 5
Date installed: 3/5/1979
Date removed: 1/13/2000
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 10/5/1994
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 10/5/1994
Overfill: B
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

EXPRESS 521 (Continued)

U003137014

Spill Overfill Date: 12/31/1998
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: 8/27/2001
Tank Certified Number: 2001073600
Date Last Certified: 6/9/2001
Begin Certified Number: 1/10/2001
End Certified Number: Not reported
Lat/Long : 35.68480 / 80.48338
Lat/Long 1 : 35 41 05.27 / 80 29 00.18
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 6/25/2004

Facility ID: 0-019292
Telephone: (919) 477-4200
Owner name : EXPRESS STORES LLC
Owner Address: 400 W MAIN STREET, SUITE 300

DURHAM, NC 27701
Owner Phone : (919) 477-4200
Tank capacity : 10000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Cathodic Protection
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Inventory control
Leak Detection Type 2: Statistical inventory reconciliation
Leak Detection Piping 1: Automatic line leak detectors
Corrosn Protec Tank: Steel/FRP composite
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: A2
Date installed: 12/31/1987
Date removed: Not reported
Status: Temporary Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 12/31/1998
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 12/31/1998
Overfill: D
Spill Overfill Date: 12/31/1998
Financial Responsibility Code: F
Financial Responsibility Description: A

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

EXPRESS 521 (Continued)

U003137014

Tank Certified Number: 2001073600
Date Last Certified: 6/9/2001
Begin Certified Number: 1/10/2001
End Certified Number: Not reported
Lat/Long : 35.68480 / 80.48338
Lat/Long 1 : 35 41 05.27 / 80 29 00.18
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 6/25/2004

Facility ID: 0-019292
Telephone: (919) 477-4200
Owner name : EXPRESS STORES LLC
Owner Address: 400 W MAIN STREET, SUITE 300

DURHAM, NC 27701
Owner Phone : (919) 477-4200
Tank capacity : 10000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: None
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 1
Date installed: 12/14/1977
Date removed: 12/31/1987
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

EXPRESS 521 (Continued)

U003137014

GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 6/25/2004

Facility ID: 0-019292
Telephone: (919) 477-4200
Owner name : EXPRESS STORES LLC
Owner Address: 400 W MAIN STREET, SUITE 300
DURHAM, NC 27701

Owner Phone : (919) 477-4200
Tank capacity : 4000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: None
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 3
Date installed: 12/20/1955
Date removed: 12/31/1987
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported
End Certified Number: Not reported
Lat/Long : 35.68480 / 80.48338
Lat/Long 1 : 35 41 05.27 / 80 29 00.18
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

C13
SE
< 1/8
244 ft.

DIRECT OIL CO - E-Z SERVE #812
1719 W INNES ST
SALISBURY, NC 28144

Database(s) EDR ID Number
EPA ID Number

LUST S101167170
IMD N/A

Relative:
Higher

Site 3 of 3 in cluster C

Actual:
717 ft.

LUST:

Incident Number: 3068
5 Min Quad: L61p
Source Type: Leak-underground
Facility ID: Not reported
UST Number: MO-2742
Product Type: Petroleum
Responsible Party:
Company: CONV. USA, INC
Contact Person: DORIS BRIDGES
Address: 6300 QUADRANGLE DR STE 300
City/Stat/Zip: CHAPEL HILL, NC 27517
County: Not reported

Lat/Long: 354105 / 802900
Region: Mooresville
GPS Confirmed: Not reported
Testlat: Not reported
Date Reported: 8/13/1985

Comm / Non-comm UST Site:

Commercial

Tank Regulated Status:

Regulated

Regional Officer Project Mgr:

FTF

Risk Classification:

L

Risk Classification Based On Review:

I

Corrective Action Plan Type:

AN

Level Of Soil Cleanup Achieved:

Industrial/commercial levels

Closure Request Date:

Not reported

Close Out:

Not reported

Contamination Type:

GW

NORR Issued Date:

7/14/1991

NOV Issued Date: 7/14/1991

Site Risk Reason: Free product

MTBE: 0

Telephone: 919-477-4200

Error Flag: 0

Error Code: Not reported

Valid: No

MTBE1: Unknown

Cleanup: 8/13/1985

RBCA GW: Not reported

CD Num: 0

RPOW: No

RPL: No

PIRF/Min Soil: Pirf

Ownership: Private

Owner/Operator: BRIAN COBB

Site Priority: 110E

Wells Affected: No

Samples Taken: 4

5minquad: Not reported

Submitted: 8/19/1985

Description:

INVENTORY INDICATED LOSS OF 1500 GAL. TANK TESTING BY PETROLEUM SERV.
CONFIRMED LEAK.

Last Modified: 1/26/1995

Incident Phase: Remedial Action Implemented

NOV Issued: Not reported

45 Day Report: Not reported

Close-out Report: Not reported

Public Meeting Held:

Not reported

NORR Issued: Not reported
SOC Signed: Not reported
RS Designation: Not reported

Phase Of LSA Req: 2
Land Use: Not reported
Of Supply Wells: Not reported
Flag: 0
LUR Filed: Not reported
LUR Filed: Not reported
Date Occur: Not reported
Flag1: No
Current Status: File Located in House
PETOPT: 3
Reel Num: 0
RPOP: No

Location: Facility
Operation Type: Commercial
Priority Update: 5/15/1998
Wells Affected #: 0
Samples Include: Not reported
Error Type: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

DIRECT OIL CO - E-Z SERVE #812 (Continued)

Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: Not reported

S101167170

A14
NE
< 1/8
245 ft.

**CATAWBA SAV-MOR
100 MAHALEY AVENUE
SALISBURY, NC**

LUST TRUST S105922606
N/A

Relative:
Lower

Site 7 of 8 in cluster A

Actual:
706 ft.

LUST TRUST:

Facility ID : Y
Site ID : 21390
Site Note: Salisbury
Site Eligible?: Not reported
Commercial Find : 100% Commercial
Priority Rank: Not reported
3rd Party Deductable Amount: 0
Sum of 3rd Party Amounts Applied: 0
Deductable Amount: 20000

*Click this hyperlink while viewing on your computer to access
additional NC LUST TRUST detail in the EDR Site Report.*

A15
NE
< 1/8
245 ft.

**WEST INNES CITGO
1831 WEST INNES STREET
SALISBURY, NC 28144**

FINDS 1007710591
LUST 110018671864

Relative:
Lower

Site 8 of 8 in cluster A

Actual:
706 ft.

FINDS:

Other Pertinent Environmental Activity Identified at Site:
NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve accessibility to comprehensive information about environmental regulated entities in the state of North Carolina.

LUST:

Incident Number: 27614
5 Min Quad: Not reported
Source Type: Leak-underground
Facility ID: 0-002443
UST Number: MO-6889
Product Type: Petroleum
Responsible Party:
Company: Mid-State Petroleum, Inc.
Contact Person: Allan Denny
Address: 4192 Mendenhall Oaks Parkway
City/Stat/Zip: High Point, NC 27261 - 6048
County: Not reported
Comm / Non-comm UST Site: Commercial
Tank Regulated Status: Regulated
Regional Officer Project Mgr: DSG
Risk Classification: 1
Risk Classification Based On Review: 1

Lat/Long: 354111 / 802859
Region: Mooresville
GPS Confirmed: 7
Testlat: Not reported
Date Reported: 12/5/2003

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

16
NNE
< 1/8
416 ft.
RUSHCO 4
1901 WEST INNES STREET
SALISBURY, NC 28144

Database(s)
EDR ID Number
EPA ID Number

UST
U003146721
N/A

Relative:
Lower

UST:

Actual:
706 ft.

Facility ID: 0-030414
Telephone: (704) 633-7618
Owner name : RUSHER OIL CO INC
Owner Address: PO BOX 1483/2201 EXECUTIVE DR

Owner Phone : SALISBURY, NC 28144
(704) 633-3211
Tank capacity : 10000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Cathodic Protection
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Impressed current
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : Not reported
Region: 03
Tank ID: 1
Date installed: 9/26/1969
Date removed: Not reported
Status: Currently In Use
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: F
Corrosion Protection Tank Date: 5/27/1992
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 5/27/1992
Overfill: B
Spill Overfill Date: 2/6/1992
Financial Responsibility Code: Not reported
Financial Responsibility Description: Not reported
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: Not reported
Date Last Certified: 2005057370
Begin Certified Number: 10/6/2005
End Certified Number: 1/7/2005
Lat/Long : Not reported
Lat/Long 1 : 35.68675 / 80.48343
GPS String Confirmed: 35 41 12.31 / 80 29 00.37
Initials of Individual Confirming GPS: Yes
Tank ID Number: SJG
Last Update: Not reported
7/8/2004

Map ID
Direction
Distance
Distance (ft.)
Elevation

Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

RUSHCO 4 (Continued)

U003146721

Owner name : RUSHER OIL CO INC
Owner Address: PO BOX 1483/2201 EXECUTIVE DR
SALISBURY, NC 28144
Owner Phone : (704) 633-3211
Tank capacity : 7500
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Cathodic Protection
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Impressed current
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : Not reported
Region: 03
Tank ID: 3
Date installed: 9/26/1971
Date removed: Not reported
Status: Currently In Use
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: F
Corrosion Protection Tank Date: 5/27/1992
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 5/27/1992
Overfill: B
Spill Overfill Date: 2/6/1992
Financial Responsibility Code: Not reported
Financial Responsibility Description: Not reported
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 2005057370
Date Last Certified: 10/6/2005
Begin Certified Number: 1/7/2005
End Certified Number: Not reported
Lat/Long : 35.68675 / 80.48343
Lat/Long 1 : 35 41 12.31 / 80 29 00.37
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 7/8/2004

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

18
SSE
< 1/8
515 ft.

BELL 60 MINUTE CLEANERS DC
1701 W INNES ST
SALISBURY, NC 28144

Database(s)
EDR ID Number
EPA ID Number

RCRA-SQG
FINDS 1000535473
NCD986187490

Relative:
Higher
Actual:
715 ft.

RCRAInfo:
Owner: SONIA OH
(704) 633-0796
EPA ID: NCD986187490
Contact: SONIA OH
(704) 633-0796
Classification: Small Quantity Generator
TSDF Activities: Not reported
Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve accessibility to comprehensive information about environmental regulated entities in the state of North Carolina.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

D19
SW
1/8-1/4
1093 ft.

VAMC - SALISBURY (BLDG 18) #1
1601 BRENNER AVE
SALISBURY, NC 28144

LUST S101643552
IMD N/A

Relative:
Higher
Actual:
731 ft.

Site 1 of 7 in cluster D

LUST:
Incident Number: 14212
5 Min Quad: L61Y
Source Type: Leak-underground
Facility ID: 0-019577
UST Number: MO-4389
Product Type: Petroleum
Responsible Party:
Company: DEPT OF VETERANS AFFAIRS
Contact Person: LYNN TREECE
Address: 1601 BRENNER AVE
City/Stat/Zip: SALISBURY, NC 28144
County: ROWAN
Comm / Non-comm UST Site: Non commercial
Tank Regulated Status: Non Regulated
Regional Officer Project Mgr: CMS
Risk Classification: L

Lat/Long: 354100 / 802920
Region: Mooresville
GPS Confirmed: Not reported
Testlat: Not reported
Date Reported: 2/15/1995

Map ID
Direction
Distance
Distance (ft.)
Elevation

Site

MAP FINDINGS

Database(s)
EDR ID Number
EPA ID Number

VAMC - SALISBURY (BLDG 18) #1 (Continued)

S101643552

Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Residential
Risk Site: L
Site Priority: 10E
Priority Code: L
Priority Update: 5/30/1998
Dem Contact: CMS
Wells Affected: Not reported
Num Affected: 0
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 35.68333333
Longitude: -80.48888888
Latitude Number: 354100
Longitude Number: 802920
Latitude Decimal: 35.683333333333
Longitude Decimal: 80.488888888889
GPS: NOD
Agency: DWM
Facility ID: 14212
Last Modified: 8/24/2000
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Sighned: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: 6/22/2000

D20
SW
1/8-1/4
1093 ft.

VAMC - SALISBURY (BLDG 17)
1601 BRENNER AVE
SALISBURY, NC 28144

LUST S103040527
IMD N/A

Relative:
Higher

Site 2 of 7 in cluster D

Actual:
731 ft.

LUST:

Incident Number: 18421
5 Min Quad: L61Y
Source Type: Leak-underground
Facility ID: 0-019577
UST Number: MO-5319
Product Type: Petroleum
Responsible Party:
Company: DEPT OF VETERANS AFFAIRS
Contact Person: GEORGE WHITE
Address: 1601 BRENNER AVE
City/Stat/Zip: SALISBURY, NC 28144

Lat/Long: 354100 / 802920
Region: Mooresville
GPS Confirmed: Not reported
Testlat: Not reported
Date Reported: 4/1/1998

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VAMC - SALISBURY (BLDG 17) (Continued)

Database(s)

EDR ID Number
EPA ID Number

S103040527

Oper City,St,Zip: SALISBURY, NC 28144
Ownership: Federal
Operation: Public Service
Material: GASOLINE
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Material: DIESEL
Qty Lost: Not reported
Qty Recovered: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: I
Site Priority: Not reported
Priority Code: Not reported
Priority Update: Not reported
Dem Contact: DSG
Wells Affected: No
Num Affected: 0
Wells Contam: Not reported
Sampled By: Responsible Parties
Samples Include: Soil Samples
7.5 Min Quad: Not reported
5 Min Quad: L61Y
Latitude: 35.68333333
Longitude: -80.48888888
Latitude Number: 354100
Longitude Number: 802920
Latitude Decimal: 35.6833333333333
Longitude Decimal: 80.4888888888889
GPS: NOD
Agency: DWM
Facility ID: 18421
Last Modified: 10/15/1998
Incident Phase: Follow Up
NOV Issued: Not reported
NORR Issued: 9/28/1998
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Signed: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

VA HOSP (Continued)

1000401736

County:	ROWAN	
Comm / Non-comm UST Site:	Commercial	
Tank Regulated Status:	Non Regulated	
Regional Officer Project Mgr:	SG	
Risk Classification:	L	
Risk Classification Based On Review:	L	
Corrective Action Plan Type:	Not reported	
Level Of Soil Cleanup Achieved:	Not reported	
Closure Request Date:	4/1/1998	
Close Out:	9/11/1998	
Contamination Type:	SL	
NORR Issued Date:	5/7/1998	
NOV Issued Date:	Not reported	Phase Of LSA Req: Not reported
Site Risk Reason:	Not reported	Land Use: Not reported
MTBE:	Not reported	# Of Supply Wells: 0
Telephone:	(704)638-9000	Flag: 0
Error Flag:	0	LUR Filed: Not reported
Error Code:	Not reported	LUR Filed: Not reported
Valid:	No	Date Occur: 3/5/1998
MTBE1:	Unknown	Flag1: No
Cleanup:	3/5/1998	Current Status: File Located in Archives
RBCA GW:	Not reported	PETOPT: 3
CD Num:	81	Reel Num: 0
RPOW:	No	RPOP: No
RPL:	No	
PIRF/Min Soil :	Min_Soil	
Ownership:	Federal	Location: Facility
Owner/Operator:	GEORGE WHITE	Operation Type: Public Service
Site Priority:	Not reported	Priority Update: Not reported
Wells Affected:	Not reported	Wells Affected #: 0
Samples Taken:	Not reported	Samples Include: Not reported
5minquad:	Not reported	Error Type: Not reported
Submitted:	5/7/1998	
Description:	SOIL CONTAMINATION IDENTIFIED DURING CLOSURE OF 10000 GAL GENERATOR TANK	
Last Modified:	4/26/1999	
Incident Phase:	Closed Out	
NOV Issued:	Not reported	NORR Issued: Not reported
45 Day Report:	Not reported	SOC Sighned: Not reported
Close-out Report:	9/11/1998	RS Designation: Not reported
Public Meeting Held:	Not reported	
Corrective Action Planned:	Not reported	
Reclassification Report:	Not reported	
Closure Request Date:	Not reported	
Comments:	Not reported	
Incident Number:	18551	
5 Min Quad:	L61Y	
Source Type:	Leak-underground	Lat/Long: 354100 / 802920
Facility ID:	0-019577	Region: Mooresville
UST Number:	MO-5344	GPS Confirmed: Not reported
Product Type:	Petroleum	Testlat: Not reported
Responsible Party:		Date Reported: 5/7/1998
Company:	DEPT OF VETERANS AFFAIRS	
Contact Person:	GEORGE WHITE	
Address:	1601 BRENNER AVE	
City/Stat/Zip:	SALISBURY, NC 28144	
County:	ROWAN	

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VA HOSP (Continued)

EDR ID Number
EPA ID Number

Database(s)

1000401736

Tank Regulated Status: Non Regulated
Regional Officer Project Mgr: DSG
Risk Classification: H
Risk Classification Based On Review: I
Corrective Action Plan Type: Not reported
Level Of Soil Cleanup Achieved: soil to GW levels
Closure Request Date: Not reported
Close Out: Not reported
Contamination Type: GW
NORR Issued Date: 9/1/1998
NOV Issued Date: Not reported
Site Risk Reason: Gross contaminant levels
MTBE: Not reported
Telephone: Not reported
Error Flag: 0
Error Code: Not reported
Valid: No
MTBE1: Unknown
Cleanup: 12/16/1997
RBCA GW: Not reported
CD Num: 0
RPOW: No
RPL: No
PIRF/Min Soil: Pirf
Ownership: Federal
Owner/Operator: GEORGE WHITE
Site Priority: E
Wells Affected: No
Samples Taken: 3
5minquad: Not reported
Submitted: 9/14/1998
Description: UPON REMOVAL OF 2 USTS SOIL CONTAM. WAS CONFIRMED.
Last Modified: 10/20/1998
Incident Phase: Closed Out
NOV Issued: Not reported
45 Day Report: Not reported
Close-out Report: 10/1/1998
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
Reclassification Report: Not reported
Closure Request Date: Not reported
Comments: FP REPORTS NOW ON SEMIANNUAL SUBMITTAL BASIS.
Phase Of LSA Req:2
Land Use: Not reported
Of Supply Wells: 0
Flag: 0
LUR Filed: Not reported
LUR Filed: Not reported
Date Occur: 12/16/1997
Flag1: No
Current Status: File Located in House
PETOPT: 3
Reel Num: 0
RPOP: No
Location: Facility
Operation Type: Public Service
Priority Update: 9/28/1998
Wells Affected #: Not reported
Samples Include: 2
Error Type: Not reported
NORR Issued: Not reported
SOC Signed: Not reported
RS Designation: Not reported

Incident Number: 27319
5 Min Quad: L61Y
Source Type: Leak-underground
Facility ID: 0-019577
UST Number: MO-2474
Product Type: Petroleum
Responsible Party:
Company: VETERANS ADMIN MEDICAL CENTER
Contact Person: RANDY NATION
Address: 1601 BRENNER AVE.
City/Stat/Zip: SALISBURY, NC 28144
County: ROWAN
Comm / Non-comm UST Site: Commercial
Tank Regulated Status: Regulated
Lat/Long: 35h41m00s / 80h29m20s
Region: Mooresville
GPS Confirmed: 7
Testlat: Not reported
Date Reported: 8/19/1994

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

VA HOSP (Continued)

1000401736

Operation: Public Service
Material: DIESEL
Qty Lost 1: Not reported
Qty Recovered 1: UNKNOWN
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: L
Site Priority: Not reported
Priority Code: Not reported
Priority Update: Not reported
Dem Contact: SG
Wells Affected: Not reported
Num Affected: 0
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 35.68333333
Longitude: -80.48888888
Latitude Number: 354100
Longitude Number: 802920
Latitude Decimal: 35.683333333333
Longitude Decimal: 80.488888888889
GPS: NOD
Agency: DWM
Facility ID: 18550
Last Modified: 4/26/1999
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Signed: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: 9/11/1998

Facility ID: 18551
Region: MOR
Date Occurred: 3/16/1998
Submit Date: 5/7/1998
GW Contam: Yes
Soil Contam: No
Incident Desc: SOIL CONTAMINATION IDENTIFIED DURING CLOSURE OF 6000 GAL DIESEL UST
Operator: GEORGE WHITE
Contact Phone: (704)638-9000
Owner Company: DEPT OF VETERANS AFFAIRS
Operator Address: 1601 BRENNER AVE
Operator City: SALISBURY
Oper City, St, Zip: SALISBURY, NC 28144
Ownership: Federal

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VA HOSP (Continued)

EDR ID Number
EPA ID Number

Database(s)

1000401736

Operation: Public Service
Material: FUEL OIL
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: H
Site Priority: E
Priority Code: H
Priority Update: 9/28/1998
Dem Contact: DSG
Wells Affected: No
Num Affected: Not reported
Wells Contam: Not reported
Sampled By: Responsible Parties
Samples Include: Soil Samples
7.5 Min Quad: Not reported
5 Min Quad: L61Y
Latitude: 35.68333333
Longitude: -80.48888888
Latitude Number: 354100
Longitude Number: 802920
Latitude Decimal: 35.683333333333
Longitude Decimal: 80.488888888889
GPS: NOD
Agency: DWM
Facility ID: 18924
Last Modified: 10/20/1998
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Sighned: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: 10/1/1998

Facility ID: 27319
Region: MOR
Date Occurred: 7/11/1994
Submit Date: 12/10/2002
GW Contam: No
Soil Contam: Yes
Incident Desc: SOIL CONTAMINATION WAS DISCOVERED DURING THE REMOVAL OF A HOME HEATING OIL UST
Operator: RANDY NATION
Contact Phone: Not reported
Owner Company: VETERANS ADMIN MEDICAL CENTER
Operator Address: 1601 BRENNER AVE.
Operator City: SALISBURY
Oper City,St,Zip: SALISBURY, NC 28144
Ownership: Private

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

VA HOSP (Continued)

1000401736

Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 1-18
Date installed: 4/5/1985
Date removed: 1/13/1998
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

 SALISBURY, NC 28144
Owner Phone : (704) 638-3802
Tank capacity : 2500
Comment : CONV FED EFF 1/1/02
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: FRP
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

VA HOSP (Continued)

1000401736

Corrosn Protec Pipe: None
Spill and Overfill : None
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 10-18
Date installed: 5/9/1974
Date removed: 11/12/1997
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

SALISBURY, NC 28144
Owner Phone : (704) 638-3802
Tank capacity : 30000
Comment : HTG CONV FED 1/1/02
Tank product : Heating Oil/ Fuel
Tank material : Fiberglass Reinforced Plastic
Interior Protection: FRP
Exterior Protection: FRP
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF/STATE

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

VA HOSP (Continued)

1000401736

Date removed: 11/12/1997
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

SALISBURY, NC 28144
Owner Phone : (704) 638-3802
Tank capacity : 30000
Comment : HTG CONV FED 1/1/02
Tank product : Heating Oil/ Fuel
Tank material : Fiberglass Reinforced Plastic
Interior Protection: FRP
Exterior Protection: FRP
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 11-18S
Date installed: 11/12/1997
Date removed: Not reported
Status: Currently In Use
Compartment Tank : No

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VA HOSP (Continued)

EDR ID Number
EPA ID Number

Database(s)

1000401736

Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

SALISBURY, NC 28144
Owner Phone : (704) 638-3802
Tank capacity : 30000
Comment : Not reported
Tank product : Fuel Oil
Tank material : Steel
Interior Protection: Unknown
Exterior Protection: Unknown
Piping material : Unknown
Certify Type : Installer certified by tank and piping manufacturers
Leak Detection Type : Periodic tank tightness testing
Leak Detection Type 2: Inventory control
Leak Detection Piping 1: Exempt under 280.41 (B)(2)(1)- (V) (piping only)
Corrosn Protec Tank: None
Corrosn Protec Pipe: None
Spill and Overfill : None
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 13-18
Date installed: 1/8/1971
Date removed: 11/12/1997
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VA HOSP (Continued)

EDR ID Number
EPA ID Number

Database(s)

1000401736

Spill Overfill Date: 1/1/1989
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 200602616O
Date Last Certified: 12/1/2006
Begin Certified Number: 12/1/2006
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

SALISBURY, NC 28144
Owner Phone : (704) 638-3802
Tank capacity : 6000
Comment : Not reported
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: None
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 2-17
Date installed: 7/5/1975
Date removed: 3/16/1998
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VA HOSP (Continued)

EDR ID Number
EPA ID Number

Database(s)

1000401736

Tank Certified Number: 2006026160
Date Last Certified: 12/1/2006
Begin Certified Number: 12/1/2006
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

Owner Phone : SALISBURY, NC 28144
(704) 638-3802
Tank capacity : 10000
Comment : Not reported
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Paint
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 3-2
Date installed: 4/5/1978
Date removed: 5/3/1998
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

VA HOSP (Continued)

1000401736

GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

SALISBURY, NC 28144

Owner Phone : (704) 638-3802
Tank capacity : 3000
Comment : Not reported
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Paint
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 4-3
Date installed: 4/5/1978
Date removed: 2/19/1998
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VA HOSP (Continued)

Database(s) EDR ID Number
EPA ID Number

1000401736

Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

SALISBURY, NC 28144
Owner Phone : (704) 638-3802
Tank capacity : 3000
Comment : Not reported
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Paint
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 5-4
Date installed: 4/5/1978
Date removed: 10/2/1998
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VA HOSP (Continued)

EDR ID Number
EPA ID Number

Database(s)

1000401736

Tank capacity : 3000
Comment : Not reported
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Paint
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 6-10
Date installed: 4/5/1978
Date removed: 1/29/1998
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

SALISBURY, NC 28144
Owner Phone : (704) 638-3802
Tank capacity : 2500
Comment : CONV FED EFF 1/1/02
Tank product : Diesel, Diesel Mixture

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

VA HOSP (Continued)

1000401736

Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 7-21
Date installed: 4/5/1978
Date removed: 5/3/1998
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

Owner Phone : SALISBURY, NC 28144
(704) 638-3802
Tank capacity : 1000
Comment : CONV FED EFF 1/1/02
Tank product : Diesel, Diesel Mixture
Tank material : Fiberglass Reinforced Plastic
Interior Protection: FRP
Exterior Protection: FRP
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

VA HOSP (Continued)

1000401736

Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 8-17
Date installed: 4/5/1978
Date removed: 5/3/1998
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank 1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 199709886S
Date Last Certified: 6/1/1998
Begin Certified Number: 6/1/1998
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

Owner Phone : SALISBURY, NC 28144
(704) 638-3802
Tank capacity : 1000
Comment : CONV FED EFF 1/1/02
Tank product : Gasoline, Gasoline Mixture
Tank material : Fiberglass Reinforced Plastic
Interior Protection: FRP
Exterior Protection: FRP
Piping material : FRP
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF/STATE

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VA HOSP (Continued)

EDR ID Number
EPA ID Number

Database(s)

1000401736

Date removed: Not reported
Status: Currently In Use
Compartment Tank : No
Main Tank : No
Product Type: FED
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: 11/12/1997
Corrosion Piping: Not reported
Corrosion Protection Piping Date: 11/12/1997
Overfill: B
Spill Overfill Date: 11/12/1997
Financial Responsibility Code: F
Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 2006026160
Date Last Certified: 12/1/2006
Begin Certified Number: 12/1/2006
End Certified Number: Not reported
Lat/Long : 35.68056 / 80.49216
Lat/Long 1 : 35 40 50.01 / 80 29 31.77
GPS String Confirmed: Yes
Initials of Individual Confirming GPS: SJG
Tank ID Number: Not reported
Last Update: 1/2/2003

Facility ID: 0-019577
Telephone: (704) 638-3338
Owner name : DEPT. OF VETERNS AFFAIRS
Owner Address: 1601 BRENNER AVE.

Owner Phone : SALISBURY, NC 28144
(704) 638-3802
Tank capacity : 5000
Comment : CONV FED EFF 1/1/02
Tank product : Diesel, Diesel Mixture
Tank material : Fiberglass Reinforced Plastic
Interior Protection: FRP
Exterior Protection: FRP
Piping material : FRP
Certify Type : Installer certified by tank and piping manufacturers
Leak Detection Type : Periodic tank tightness testing
Leak Detection Type 2: Automatic tank guaging
Leak Detection Piping 1: Automatic line leak detectors
Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill : Catchment basins
Financial Responsibility : SELF/STATE
Region: 03
Tank ID: 9-21
Date installed: 7/14/1994
Date removed: Not reported
Status: Currently In Use
Compartment Tank : No

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VAMC - SALISBURY (BLDG 18) #2 (Continued)

EDR ID Number
EPA ID Number

Database(s)

S103040627

Telephone:	(704)638-9000	Flag:	0
Error Flag:	0	LUR Filed:	Not reported
Error Code:	Not reported	LUR Filed:	Not reported
Valid:	No	Date Occur:	1/13/1998
MTBE1:	Unknown	Flag1:	No
Cleanup:	1/13/1998	Current Status:	File Located in Archives
RBCA GW:	Not reported	PETOPT:	3
CD Num:	81	Reel Num:	0
RPOW:	No	RPOP:	No
RPL:	No		
PIRF/Min Soil:	Min_Soil		
Ownership:	Federal	Location:	Facility
Owner/Operator:	GEORGE WHITE	Operation Type:	Public Service
Site Priority:	Not reported	Priority Update:	Not reported
Wells Affected:	Not reported	Wells Affected #:	0
Samples Taken:	Not reported	Samples Include:	Not reported
5minquad:	Not reported	Error Type:	Not reported
Submitted:	3/31/1998		

Description: SOIL CONTAM. IDENTIFIED DURING CLOSURE OF ONE 2000 GAL DIESEL GENERATOR UST AS HIGH AS 68 PPM (3550); SITE CLOSED

Last Modified: 5/11/1998

Incident Phase: Closed Out

NOV Issued: Not reported

45 Day Report: Not reported

Close-out Report: 3/31/1998

Public Meeting Held: Not reported

Corrective Action Planned: Not reported

Reclassification Report: Not reported

Closure Request Date: Not reported

Comments: Not reported

NORR Issued: Not reported

SOC Signed: Not reported

RS Designation: Not reported

IMD:

Facility ID: 18420

Region: MOR

Date Occurred: 1/13/1998

Submit Date: 3/31/1998

GW Contam: No

Soil Contam: Yes

Incident Desc: SOIL CONTAM. IDENTIFIED DURING CLOSURE OF ONE 2000 GAL DIESEL GENERATOR UST AS HIGH AS 68 PPM (3550); SITE CLOSED

Operator: GEORGE WHITE

Contact Phone: (704)638-9000

Owner Company: DEPT OF VETERANS AFFAIRS

Operator Address: 1601 BRENNER AVE

Operator City: SALISBURY

Oper City, St, Zip: SALISBURY, NC 28144

Ownership: Federal

Operation: Public Service

Material: DIESEL

Qty Lost 1: Not reported

Qty Recovered 1: UNKNOWN

Source: Leak-underground

Type: Gasoline/diesel

Location: Facility

Setting: Urban

Risk Site: L

Site Priority: Not reported

Priority Code: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VAMC - SALISBURY(NATIONAL CEME (Continued)

EDR ID Number
EPA ID Number

Database(s)

S100808006

Closure Request Date:	Not reported	Phase Of LSA Req:	Not reported
Close Out:	Not reported	Land Use:	Not reported
Contamination Type:	SL	# Of Supply Wells:	0
NORR Issued Date:	3/18/1994	Flag:	0
NOV Issued Date:	Not reported	LUR Filed:	Not reported
Site Risk Reason:	Not reported	LUR Filed:	Not reported
MTBE:	Not reported	Date Occur:	3/1/1994
Telephone:	(704)638-9000	Flag1:	No
Error Flag:	0	Current Status:	File Located in House
Error Code:	Not reported	PETOPT:	3
Valid:	No	Reel Num:	0
MTBE1:	Unknown	RPOP:	No
Cleanup:	3/1/1994	Location:	Facility
RBCA GW:	Not reported	Operation Type:	Public Service
CD Num:	0	Priority Update:	12/4/1998
RPOW:	No	Wells Affected #:	0
RPL:	No	Samples Include:	Not reported
PIRF/Min Soil :	Pirf	Error Type:	Not reported
Ownership:	Federal	NORR Issued:	Not reported
Owner/Operator:	LYNN TREECE	SOC Sighned:	Not reported
Site Priority:	D	RS Designation:	Not reported
Wells Affected:	Not reported		
Samples Taken:	Not reported		
5minquad:	Not reported		
Submitted:	3/18/1994		
Description:	SOIL CONTAM. WAS 1700 PPM.		
Last Modified:	12/15/1995		
Incident Phase:	Closed Out		
NOV Issued:	Not reported		
45 Day Report:	Not reported		
Close-out Report:	9/22/1995		
Public Meeting Held:	Not reported		
Corrective Action Planned:	Not reported		
Reclassification Report:	Not reported		
Closure Request Date:	Not reported		
Comments:	NHR-DSG 1/18/05		
Incident Number:	27619		
5 Min Quad:	L61Y	Lat/Long:	35h41m00s / 80h29m20s
Source Type:	Leak-underground	Region:	Mooreville
Facility ID:	0-019577	GPS Confirmed:	7
UST Number:	MO-2476	Testlat:	Not reported
Product Type:	Petroleum	Date Reported:	3/10/1998
Responsible Party:			
Company:	DEPT OF VETERANS AFFAIRS		
Contact Person:	GEORGE WHITE		
Address:	1601 BRENNER AVE		
City/Stat/Zip:	SALISBURY, NC 28144		
County:	ROWAN		
Comm / Non-comm UST Site:	Commercial		
Tank Regulated Status:	Regulated		
Regional Officer Project Mgr:	CMS		
Risk Classification:	L		
Risk Classification Based On Review:	L		
Corrective Action Plan Type:	Not reported		
Level Of Soil Cleanup Achieved:	soil to GW levels		
Closure Request Date:	3/10/1998		

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VAMC - SALISBURY(NATIONAL CEME (Continued)

EDR ID Number
EPA ID Number

Database(s)

S100808006

Setting: Residential
Risk Site: L
Site Priority: D
Priority Code: L
Priority Update: 12/4/1998
Dem Contact: DSG
Wells Affected: Not reported
Num Affected: 0
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: Not reported
Longitude: Not reported
Latitude Number: Not reported
Longitude Number: Not reported
Latitude Decimal: Not reported
Longitude Decimal: Not reported
GPS: NOD
Agency: DWM
Facility ID: 11904
Last Modified: 12/15/1995
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Signed: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: 9/22/1995

Facility ID: 27619
Region: MOR
Date Occurred: Not reported
Submit Date: 3/10/1998
GW Contam: No
Soil Contam: No
Incident Desc: DURING TANK REMOVAL, PETROLEUM CONTAMINATION WAS DOCUMENTED
Operator: GEORGE WHITE
Contact Phone: (704)638-9000
Owner Company: DEPT OF VETERANS AFFAIRS
Operator Address: 1601 BRENNER AVE
Operator City: SALISBURY
Oper City, St, Zip: SALISBURY, NC 28144
Ownership: Federal
Operation: Public Service
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VAMC - SALISBURY (BLDG 34) (Continued)

Database(s)

EDR ID Number
EPA ID Number

S103040626

Risk Classification: L
Risk Classification Based On Review: L
Corrective Action Plan Type: Not reported
Level Of Soil Cleanup Achieved: Not reported
Closure Request Date: Not reported
Close Out: 3/30/1998
Contamination Type: SL
NORR Issued Date: Not reported

NOV Issued Date: Not reported

Site Risk Reason: Not reported

MTBE: Not reported

Telephone: (704)638-9000

Error Flag: 0

Error Code: Not reported

Valid: No

MTBE1: Unknown

Cleanup: 2/19/1998

RBCA GW: Not reported

CD Num: 81

RPOW: No

RPL: No

PIRF/Min Soil: Min_Soil

Ownership: Federal

Owner/Operator: GEORGE WHITE

Site Priority: Not reported

Wells Affected: Not reported

Samples Taken: Not reported

5minquad: Not reported

Submitted: 3/31/1998

Description: SOIL CONTAM. FOUND DURING CLOSURE OF 1 3000 GAL DIESEL GENERATOR AS HIGH AS .04 PPM NAPHTHALENE AND .008 PPM 1,2,4 TRIMETHYBENZENE; SITE CLOSED

Last Modified: 5/11/1998

Incident Phase: Closed Out

NOV Issued: Not reported

45 Day Report: Not reported

Close-out Report: 3/31/1998

Public Meeting Held: Not reported

Corrective Action Planned: Not reported

Reclassification Report: Not reported

Closure Request Date: Not reported

Comments: Not reported

Phase Of LSA Req: Not reported

Land Use: Not reported

Of Supply Wells: 0

Flag: 0

LUR Filed: Not reported

LUR Filed: Not reported

Date Occur: 2/19/1998

Flag1: No

Current Status: File Located in Archives

PETOPT: 3

Reel Num: 0

RPOP: No

Location: Facility

Operation Type: Public Service

Priority Update: Not reported

Wells Affected #: 0

Samples Include: Not reported

Error Type: Not reported

NORR Issued: Not reported

SOC Signed: Not reported

RS Designation: Not reported

IMD:

Facility ID: 18419

Region: MOR

Date Occurred: 2/19/1998

Submit Date: 3/31/1998

GW Contam: No

Soil Contam: Yes

Incident Desc: SOIL CONTAM. FOUND DURING CLOSURE OF 1 3000 GAL DIESEL GENERATOR AS HIGH AS .04 PPM NAPHTHALENE AND .008 PPM 1,2,4 TRIMETHYBENZENE; SITE CLOSED

Operator: GEORGE WHITE

Contact Phone: (704)638-9000

Owner Company: DEPT OF VETERANS AFFAIRS

Operator Address: 1601 BRENNER AVE

Operator City: SALISBURY

Oper City, St, Zip: SALISBURY, NC 28144

Ownership: Federal

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

VAMC - SALISBURY (BLDG 32) #2 (Continued)

Database(s) EDR ID Number
EPA ID Number

S107405417

Close
Operator: White, George
Contact Phone: Not reported
Owner Company: VA Medical Center
Operator Address: 1601 Brenner Ave.
Operator City: SALISBURY
Oper City, St, Zip: SALISBURY, NC
Ownership: County
Operation: Residential
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Spill-surface
Type: Heating Oil
Location: Not reported
Setting: Not reported
Risk Site: Not reported
Site Priority: Not reported
Priority Code: E
Priority Update: Not reported
Dem Contact: AHP
Wells Affected: No
Num Affected: Not reported
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: Not reported
Longitude: Not reported
Latitude Number: Not reported
Longitude Number: Not reported
Latitude Decimal: Not reported
Longitude Decimal: Not reported
GPS: EST
Agency: DWM
Facility ID: 87501
Last Modified: 10/7/2005
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Signed: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported
Close-out Report: 10/1/1998

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

AMERICAN OIL COMPANY (Continued)

EDR ID Number
EPA ID Number

Database(s)

S102869118

Closure Request Date: Not reported
Comments: SOIL SAMPLES UNDER MADEP OR LSA

IMD:

Facility ID: 17973
Region: MOR
Date Occurred: 7/17/1997
Submit Date: 11/3/1997
GW Contam: No
Soil Contam: Yes
Incident Desc: SOIL CONTAMINATION AROUND 2-2K AND 1-4K UST AS HIGH AS 200 PPM (5030)
Operator: BILL CLARK
Contact Phone: (704)638-0012
Owner Company: BILL CLARK
Operator Address: 108 SOUTH MILFORD DRIVE
Operator City: SALISBURY
Oper City, St, Zip: SALISBURY, NC 28144
Ownership: Private
Operation: Commercial
Material: GAS-UNKNOWN?
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: L
Site Priority: 10E
Priority Code: E
Priority Update: Not reported
Dem Contact: DSG
Wells Affected: Not reported
Num Affected: 0
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 35.68277777
Longitude: -80.48277777
Latitude Number: 354058
Longitude Number: 802858
Latitude Decimal: 35.682777777778
Longitude Decimal: 80.482777777778
GPS: NOD
Agency: DWM
Facility ID: 17973
Last Modified: Not reported
Incident Phase: RE
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Signed: Not reported
Reclassification Report: Not reported
RS Designation: Not reported
Closure Request Date: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

28
WNW
1/4-1/2
2259 ft.
BRIAN CENTER - SALISBURY
635 STATESVILLE BLVD.
SALISBURY, NC 28145

LUST
UST
IMD
U001205986
N/A

Relative:
Lower

LUST:

Actual:
668 ft.

Incident Number: 14208
5 Min Quad: Not reported
Source Type: Leak-underground
Facility ID: Not reported
UST Number: MO-4385
Product Type: Petroleum
Responsible Party:
Company: BRIAN CENTER MGMT CORP
Contact Person: N.A. POLLACK
Address: 635 STATESVILLE BLVD
City/Stat/Zip: SALISBURY, NC 28144
County: ROWAN
Comm / Non-comm UST Site: Commercial
Tank Regulated Status: Regulated
Regional Officer Project Mgr: DSG
Risk Classification: L
Risk Classification Based On Review: L
Corrective Action Plan Type: Not reported
Level Of Soil Cleanup Achieved: Residential levels
Closure Request Date: Not reported
Close Out: 3/23/2006
Contamination Type: SL
NORR Issued Date: Not reported
NOV Issued Date: Not reported
Site Risk Reason: Not reported
MTBE: Not reported
Telephone: (704)322-3362
Error Flag: 0
Error Code: Not reported
Valid: No
MTBE1: Unknown
Cleanup: 11/15/1990
RBCA GW: G1
CD Num: 0
RPOW: No
RPL: No
PIRF/Min Soil: Min_Soil
Ownership: Private
Owner/Operator: N.A. POLLACK
Site Priority: E
Wells Affected: Not reported
Samples Taken: Not reported
5minquad: Not reported
Submitted: 7/6/1995
Description: MINOR SOIL CONTAMINATION CONFIRMED FROM REPORT.
Last Modified: 3/23/2006
Incident Phase: Closed Out
NOV Issued: Not reported
45 Day Report: Not reported
Close-out Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
Reclassification Report: Not reported
Lat/Long: Not reported
Region: Mooresville
GPS Confirmed: Not reported
Testlat: Not reported
Date Reported: 11/15/1990
Phase Of LSA Req: 1
Land Use: Residential
Of Supply Wells: 0
Flag: 0
LUR Filed: Not reported
LUR Filed: Not reported
Date Occur: 11/15/1990
Flag1: No
Current Status: File Located in House
PETOPT: 3
Reel Num: 0
RPOP: No
Location: Facility
Operation Type: Industrial
Priority Update: 5/30/1998
Wells Affected #: 0
Samples Include: Not reported
Error Type: Not reported
NORR Issued: Not reported
SOC Signed: Not reported
RS Designation: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

BRIAN CENTER - SALISBURY (Continued)

Close-out Report: Not reported

Database(s) EDR ID Number
EPA ID Number

U001205986

UST:

Facility ID: 0-031766
Telephone: (704) 633-7390
Owner name : BRIAN CENTER CORPORATION
Owner Address: 1331 4TH STREET, NW

HICKORY, NC 28601

Owner Phone : (704) 322-3362
Tank capacity : 300
Comment : 100 GALLONS LEFT
Tank product : Diesel, Diesel Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: None
Piping material : Steel
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : Not reported
Region: 03
Tank ID: 1
Date installed: 10/8/1974
Date removed: Not reported
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported
Financial Responsibility Description: Not reported
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: 7/31/1986
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported
End Certified Number: Not reported
Lat/Long : .00000 / .00000
Lat/Long 1 : Not reported
GPS String Confirmed: No
Initials of Individual Confirming GPS: Not reported
Tank ID Number: Not reported
Last Update: 10/19/1990

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s) EDR ID Number
EPA ID Number

EMRO #8167 (Continued)

S105764419

Corrective Action Planned: Not reported
Reclassification Report: Not reported
Closure Request Date: Not reported
Comments: Not reported

IMD:

Facility ID: 3413
Region: MOR
Date Occurred: 4/21/1987
Submit Date: 4/27/1987
GW Contam: Yes
Soil Contam: No
Incident Desc: WHILE REMOVING A 10,000 GAL UST THE PRESENCE OF GASOLINE WAS NOTED BENEATH THE
TANK BOTTOM.
Operator: CHRIS SCHIMMEL
Contact Phone: (404)458-8100
Owner Company: EMRO MARKETING COMPANY
Operator Address: 1954 AIRPORT RD.
Operator City: CHAMBLEE
Oper City, St, Zip: CHAMBLEE, GA 30341
Ownership: Private
Operation: Commercial
Material: REG. LEADED GASOLINE
Qty Lost 1: Not reported
Qty Recovered 1: NONE
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: L
Site Priority: 050D
Priority Code: L
Priority Update: 5/15/1998
Dem Contact: DSG
Wells Affected: No
Num Affected: 0
Wells Contam: Not reported
Sampled By: Other
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 35.65694444
Longitude: -80.45694444
Latitude Number: 353925
Longitude Number: 802725
Latitude Decimal: 35.656944444444
Longitude Decimal: 80.456944444444
GPS: NOD
Agency: DWM
Facility ID: 3413
Last Modified: 4/26/2000
Incident Phase: Closed Out
NOV Issued: Not reported
NORR Issued: 2/3/1999
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
SOC Signed: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

SPEEDWAY # 8167 (Continued)

S105764906

Last Modified: 6/7/2002
Incident Phase: **Closed Out**
NOV Issued: Not reported
45 Day Report: Not reported
Close-out Report: 11/26/2001
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
Reclassification Report: Not reported
Closure Request Date: Not reported
Comments: CLOSURE REPORT INDICATED SOME SOIL CONT. HIGH WATER TABLE IN AREA. 4/2000 GW INCIDENT CLOSED. DOT CURRENTLY OWNS R.O.W.

NORR Issued: Not reported
SOC Sighned: Not reported
RS Designation: Not reported

IMD:

Facility ID: 23160
Region: MOR
Date Occurred: 1/31/2001
Submit Date: 5/16/2001
GW Contam: No
Soil Contam: Yes
Incident Desc: SOIL CONTAMINATION DISCOVERED DURING UST CLOSURE
Operator: WAYNE HOLT
Contact Phone: 7707979269
Owner Company: SPEEDWAY SUPERAMERICA, LLC
Operator Address: 3200 POINTE PARKWAY
Operator City: NORCROSS
Oper City, St, Zip: NORCROSS, GA 30092
Ownership: Private
Operation: Commercial
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Industrial
Risk Site: H
Site Priority: Not reported
Priority Code: Not reported
Priority Update: 5/16/2001
Dem Contact: DSG
Wells Affected: No
Num Affected: Not reported
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 35.65472222
Longitude: -80.45805555
Latitude Number: 353917
Longitude Number: 802729
Latitude Decimal: 35.654722222222
Longitude Decimal: 80.458055555556
GPS: NOD
Agency: DWM
Facility ID: 23160
Last Modified: 6/7/2002
Incident Phase: Closed Out

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

RUSHCO 10 (Continued)

EDR ID Number
EPA ID Number

Database(s)

U003145302

Site Priority: Not reported
Wells Affected: No
Samples Taken: Not reported
5minquad: Not reported
Submitted: 4/19/2001
Description: GROUNDWATER AND SOIL CONTAMINATION DISCOVERED DURING UST REMOVAL
Last Modified: 11/30/2005
Incident Phase: Closed Out
NOV Issued: 11/20/2001
45 Day Report: Not reported
Close-out Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: Not reported
Reclassification Report: Not reported
Closure Request Date: Not reported
Comments: Not reported
Priority Update: 10/2/2001
Wells Affected #: Not reported
Samples Include: Not reported
Error Type: Not reported
NORR Issued: Not reported
SOC Sighned: Not reported
RS Designation: Not reported

IMD:

Facility ID: 23121
Region: MOR
Date Occurred: 3/22/2001
Submit Date: 4/19/2001
GW Contam: Yes
Soil Contam: No
Incident Desc: GROUNDWATER AND SOIL CONTAMINATION DISCOVERED DURING UST REMOVAL
Operator: JOEY RUSHER
Contact Phone: 7046333211
Owner Company: RUSHER OIL COMPANY
Operator Address: PO BOX 1483
Operator City: SALISBURY
Oper City, St, Zip: SALISBURY, NC 28144
Ownership: Private
Operation: Commercial
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel
Location: Facility
Setting: Urban
Risk Site: H
Site Priority: U
Priority Code: Not reported
Priority Update: 10/2/2001
Dem Contact: DSG
Wells Affected: No
Num Affected: Not reported
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 35.65583333
Longitude: -80.45861111
Latitude Number: 353921
Longitude Number: 802731
Latitude Decimal: 35.6558333333333
Longitude Decimal: 80.4586111111111

Map ID
Direction
Distance
Distance (ft.)
Elevation

MAP FINDINGS

RUSHCO 10 (Continued)

Database(s)
EDR ID Number
EPA ID Number

U003145302

Financial Responsibility Description: F
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: Not reported
Tank Certified Number: 2001009610
Date Last Certified: 4/12/2000
Begin Certified Number: 1/1/2001
End Certified Number: Not reported
Lat/Long : 35.67960 / -80.48080
Lat/Long 1 : 35 40 46.40 / 80 28 50.89
GPS String Confirmed: No
Initials of Individual Confirming GPS: Not reported
Tank ID Number: Not reported
Last Update: 6/25/2004

Facility ID: 0-019187
Telephone: (704) 633-8233
Owner name : RUSHER OIL CO INC
Owner Address: PO BOX 1483/2201 EXECUTIVE DR

SALISBURY, NC 28144
Owner Phone : (704) 633-3211
Tank capacity : 10000
Comment : Not reported
Tank product : Gasoline, Gasoline Mixture
Tank material : Steel
Interior Protection: None
Exterior Protection: Cathodic Protection
Piping material : Steel
Certify Type : Installer certified by tank and piping manufacturers
Leak Detection Type : Periodic tank tightness testing
Leak Detection Type 2: Inventory control
Leak Detection Piping 1: Automatic line leak detectors
Corrosn Protec Tank: Sacrificial anode
Corrosn Protec Pipe: Sacrificial anode
Spill and Overfill : Catchment basins
Financial Responsibility : STATE TRUST FUND
Region: 03
Tank ID: 2
Date installed: 5/3/1984
Date removed: 3/20/2001
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NON
Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: C
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported
Financial Responsibility Description: F
Surface Water: Not reported
Water Supply Well: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation

Site

MAP FINDINGS

Database(s)

EDR ID Number
EPA ID Number

RUSHCO 10 (Continued)

U003145302

Begin Certified Number: 1/1/2001
End Certified Number: Not reported
Lat/Long : 35.67960 / -80.48080
Lat/Long 1 : 35 40 46.40 / 80 28 50.89
GPS String Confirmed: No
Initials of Individual Confirming GPS: Not reported
Tank ID Number: Not reported
Last Update: 6/25/2004

Facility ID: 0-019187
Telephone: (704) 633-8233
Owner name : RUSHER OIL CO INC
Owner Address: PO BOX 1483/2201 EXECUTIVE DR

SALISBURY, NC 28144
Owner Phone : (704) 633-3211
Tank capacity : 550
Comment : Not reported
Tank product : Oil, New/Used/Mixture
Tank material : Unknown
Interior Protection: Unknown
Exterior Protection: Unknown
Piping material : Unknown
Certify Type : Not reported
Leak Detection Type : Not reported
Leak Detection Type 2: Not reported
Leak Detection Piping 1: Not reported
Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill : Not reported
Financial Responsibility : STATE TRUST FUND
Region: 03
Tank ID: 4
Date installed: 1/1/1964
Date removed: 11/14/1995
Status: Permanent Closed
Compartment Tank : No
Main Tank : No
Product Type: NIU

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Protection Tank Date: Not reported
Corrosion Piping: Not reported
Corrosion Protection Piping Date: Not reported
Overfill: Not reported
Spill Overfill Date: Not reported
Financial Responsibility Code: Not reported
Financial Responsibility Description: F
Surface Water: Not reported
Water Supply Well: Not reported
Tank Last Used Date: 1/4/1985
Tank Certified Number: Not reported
Date Last Certified: Not reported
Begin Certified Number: Not reported
End Certified Number: Not reported
Lat/Long : 35.67960 / -80.48080

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SALISBURY	U001199026	GOODNIGHT'S SERV(OUT OF BUSIN	RT. #2 HWY 150	28144	UST
SALISBURY	U003134104	JOHN PENCE	RTE 1 BOX 525	28144	UST
SALISBURY	U003136849	MYERS MARKET	ROUTE 1 / HIGHWAY 601 NORTH	28144	UST
SALISBURY	U003562728	CROSSROAD GROCERY	ROUTE 1, BOX 192	28144	UST
SALISBURY	U003562864	MYERS BROTHERS GIN. INC.	ROUTE 1, BOX 192 / WOODLEAF RO	28144	UST
SALISBURY	U003136879	MOORE'S BUILDING SUPPLY'S	ROUTE 11, BOX 759	28144	UST
SALISBURY	U003136881	KLUTTZ GROCERY AND SERVICE	ROUTE 11, BOX 212	28144	UST
SALISBURY	U001197834	CHANTICLEER TEAGUE	ROUTE 12, BOX 320	28144	UST
SALISBURY	U003142464	MARGARET TAYLOR	ROUTE 13, BOX 608	28144	UST
SALISBURY	U001198857	PARK & SHOP	HWY 150	28144	UST
SALISBURY	U003136950	GOODNIGHTS EXXON	RT 2 HWY 15 WEST	28144	UST
SALISBURY	1009217759	AMERICAN CENTURY HOME FABRICS	HWY 29	28144	RCRA-SQG
SALISBURY	S106953618	COLOR-TEX INTERNATIONAL	2555 HWY 29 NORTH	28144	BROWNFIELDS
SALISBURY	U001198966	OWENS ILLINOIS FPD	HWY 29 N	28144	UST
SALISBURY	S105912132	ROWAN MILL ROAD (MATTOX)	HWY 29 / ROWAN MILL RD.		IMD
SALISBURY	U003137383	BROWN'S LANDING	ROUTE 4, BOX 394-E	28144	LUST, UST, IMD
SALISBURY	S104913376	LYERLY RESIDENCE	HWY 52, GRANITE QUARRY		IMD
SALISBURY	U003134199	MYERS SEPTIC TANK CO.	ROUTE 6, BOX 502-B	28144	UST
SALISBURY	U003137564	PIEDMONT RESEARCH STATION	ROUTE 6, BOX 420	28144	UST
SALISBURY	U001198855	VILLAGE GROCERY	HWY 601	28144	UST
SALISBURY	S105764556	VILLAGE GROCERY AND GARDEN SHO	HWY 601 NORTH		LUST, IMD
SALISBURY	S103131748	HOECHST CELANESE CRU/GRU	HWY 70 WEST		IMD
SALISBURY	S104913949	CELANESE - CRU & GRU UNIT (AKA	HWY 70W		IMD
SALISBURY	U003137361	RIDENHOUR SUPPLY. INC	ROUTE 8, BOX 86	28144	UST
SALISBURY	S103131838	STEELE FEED AND SEED	HWY 801 / GRAHAM ROAD		IMD
SALISBURY	S106349522	GRACE CHURCH ROAD & HWY 29	GRACE CHURCH ROAD AND HWY 29 (IMD
SALISBURY	S105163815	FIBER CELANESE	US HWY 70		SWF/LF
SALISBURY	S105485961	I-85 LANDFILL	S I-85 BETWEEN INNES ST / JA		OLI
SALISBURY	S105217836	EMRO STORE #8167	1321 INNES STREET		LUST TRUST
SALISBURY	S105764894	BP #24217 (CIRCLE K #5115)	1050 INNES ST		LUST, IMD
SALISBURY	U003137140	OWENS ILLINOIS	N. US 29 HWY P.O. BOX 1469	28144	UST

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NPL RECOVERY: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 05/23/2006
Number of Days to Update: 56	Next Scheduled EDR Contact: 08/21/2006
	Data Release Frequency: No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 02/01/2006	Source: EPA
Date Data Arrived at EDR: 03/21/2006	Telephone: 703-413-0223
Date Made Active in Reports: 04/13/2006	Last EDR Contact: 06/22/2006
Number of Days to Update: 23	Next Scheduled EDR Contact: 09/18/2006
	Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 02/01/2006	Source: EPA
Date Data Arrived at EDR: 03/21/2006	Telephone: 703-413-0223
Date Made Active in Reports: 04/13/2006	Last EDR Contact: 06/23/2006
Number of Days to Update: 23	Next Scheduled EDR Contact: 09/18/2006
	Data Release Frequency: Quarterly

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/15/2006	Source: EPA
Date Data Arrived at EDR: 03/17/2006	Telephone: 800-424-9346
Date Made Active in Reports: 04/13/2006	Last EDR Contact: 05/21/2006
Number of Days to Update: 27	Next Scheduled EDR Contact: 09/04/2006
	Data Release Frequency: Quarterly

RCRA: Resource Conservation and Recovery Act Information

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2004

Date Data Arrived at EDR: 02/08/2005

Date Made Active in Reports: 08/04/2005

Number of Days to Update: 177

Source: USGS

Telephone: 703-692-8801

Last EDR Contact: 05/12/2006

Next Scheduled EDR Contact: 08/07/2006

Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/05/2005

Date Data Arrived at EDR: 01/19/2006

Date Made Active in Reports: 02/21/2006

Number of Days to Update: 33

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285

Last EDR Contact: 07/17/2006

Next Scheduled EDR Contact: 10/02/2006

Data Release Frequency: Varies

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 04/26/2006

Date Data Arrived at EDR: 04/27/2006

Date Made Active in Reports: 05/30/2006

Number of Days to Update: 33

Source: Environmental Protection Agency

Telephone: 202-566-2777

Last EDR Contact: 06/12/2006

Next Scheduled EDR Contact: 09/11/2006

Data Release Frequency: Semi-Annually

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/14/2004

Date Data Arrived at EDR: 02/15/2005

Date Made Active in Reports: 04/25/2005

Number of Days to Update: 69

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 07/24/2006

Next Scheduled EDR Contact: 10/23/2006

Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/13/2006

Date Data Arrived at EDR: 04/28/2006

Date Made Active in Reports: 05/30/2006

Number of Days to Update: 32

Source: EPA

Telephone: 703-416-0223

Last EDR Contact: 07/06/2006

Next Scheduled EDR Contact: 10/02/2006

Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2004	Source: EPA
Date Data Arrived at EDR: 05/11/2006	Telephone: 202-564-4203
Date Made Active in Reports: 05/22/2006	Last EDR Contact: 07/17/2006
Number of Days to Update: 11	Next Scheduled EDR Contact: 10/16/2006
	Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 02/13/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/21/2006	Telephone: 202-564-5088
Date Made Active in Reports: 05/11/2006	Last EDR Contact: 07/17/2006
Number of Days to Update: 20	Next Scheduled EDR Contact: 10/16/2006
	Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 12/27/2005	Source: EPA
Date Data Arrived at EDR: 02/08/2006	Telephone: 202-566-0500
Date Made Active in Reports: 02/27/2006	Last EDR Contact: 06/28/2006
Number of Days to Update: 19	Next Scheduled EDR Contact: 08/07/2006
	Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/12/2006	Source: Nuclear Regulatory Commission
Date Data Arrived at EDR: 04/26/2006	Telephone: 301-415-7169
Date Made Active in Reports: 05/30/2006	Last EDR Contact: 07/03/2006
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/02/2006
	Data Release Frequency: Quarterly

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/09/2006	Source: Department of Labor, Mine Safety and Health Administration
Date Data Arrived at EDR: 03/29/2006	Telephone: 303-231-5959
Date Made Active in Reports: 05/30/2006	Last EDR Contact: 06/28/2006
Number of Days to Update: 62	Next Scheduled EDR Contact: 09/25/2006
	Data Release Frequency: Semi-Annually

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SWF/LF: List of Solid Waste Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 04/27/2006
Date Data Arrived at EDR: 04/27/2006
Date Made Active in Reports: 05/24/2006
Number of Days to Update: 27

Source: Department of Environment and Natural Resources
Telephone: 919-733-0692
Last EDR Contact: 07/24/2006
Next Scheduled EDR Contact: 10/23/2006
Data Release Frequency: Semi-Annually

OLI: Old Landfill Inventory

Old landfill inventory location information. (Does not include no further action sites and other agency lead sites).

Date of Government Version: 04/03/2006
Date Data Arrived at EDR: 05/09/2006
Date Made Active in Reports: 05/24/2006
Number of Days to Update: 15

Source: Department of Environment & Natural Resources
Telephone: 919-733-4996
Last EDR Contact: 04/28/2006
Next Scheduled EDR Contact: 07/24/2006
Data Release Frequency: Varies

LUST: Regional UST Database

This database contains information obtained from the Regional Offices. It provides a more detailed explanation of current and historic activity for individual sites, as well as what was previously found in the Incident Management Database. Sites in this database with Incident Numbers are considered LUSTs.

Date of Government Version: 06/02/2006
Date Data Arrived at EDR: 06/07/2006
Date Made Active in Reports: 07/06/2006
Number of Days to Update: 29

Source: Department of Environment and Natural Resources
Telephone: 919-733-1308
Last EDR Contact: 06/07/2006
Next Scheduled EDR Contact: 09/04/2006
Data Release Frequency: Quarterly

LUST TRUST: State Trust Fund Database

This database contains information about claims against the State Trust Funds for reimbursements for expenses incurred while remediating Leaking USTs.

Date of Government Version: 05/04/2006
Date Data Arrived at EDR: 05/09/2006
Date Made Active in Reports: 05/24/2006
Number of Days to Update: 15

Source: Department of Environment and Natural Resources
Telephone: 919-733-1315
Last EDR Contact: 05/09/2006
Next Scheduled EDR Contact: 08/07/2006
Data Release Frequency: Semi-Annually

UST: Petroleum Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 05/12/2006
Date Data Arrived at EDR: 06/07/2006
Date Made Active in Reports: 06/30/2006
Number of Days to Update: 23

Source: Department of Environment and Natural Resources
Telephone: 919-733-1308
Last EDR Contact: 06/07/2006
Next Scheduled EDR Contact: 09/04/2006
Data Release Frequency: Quarterly

AST: AST Database

Facilities with aboveground storage tanks that have a capacity greater than 21,000 gallons.

Date of Government Version: 04/12/2006
Date Data Arrived at EDR: 04/13/2006
Date Made Active in Reports: 05/24/2006
Number of Days to Update: 41

Source: Department of Environment and Natural Resources
Telephone: 919-715-6183
Last EDR Contact: 07/17/2006
Next Scheduled EDR Contact: 10/16/2006
Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/01/2006
Date Data Arrived at EDR: 02/27/2006
Date Made Active in Reports: 03/28/2006
Number of Days to Update: 29

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 05/23/2006
Next Scheduled EDR Contact: 08/21/2006
Data Release Frequency: Varies

INDIAN UST: Underground Storage Tanks on Indian Land

Date of Government Version: 01/01/2006
Date Data Arrived at EDR: 02/27/2006
Date Made Active in Reports: 03/28/2006
Number of Days to Update: 29

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 05/23/2006
Next Scheduled EDR Contact: 08/21/2006
Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2004
Date Data Arrived at EDR: 02/17/2006
Date Made Active in Reports: 04/07/2006
Number of Days to Update: 49

Source: Department of Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 06/14/2006
Next Scheduled EDR Contact: 09/11/2006
Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2004
Date Data Arrived at EDR: 04/24/2006
Date Made Active in Reports: 05/02/2006
Number of Days to Update: 8

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 07/05/2006
Next Scheduled EDR Contact: 10/02/2006
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Facility List

Source: Department of Health & Human Services

Telephone: 919-662-4499

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory

Source: Department of Environment & Natural Resources

Telephone: 919-733-2090

STREET AND ADDRESS INFORMATION

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GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

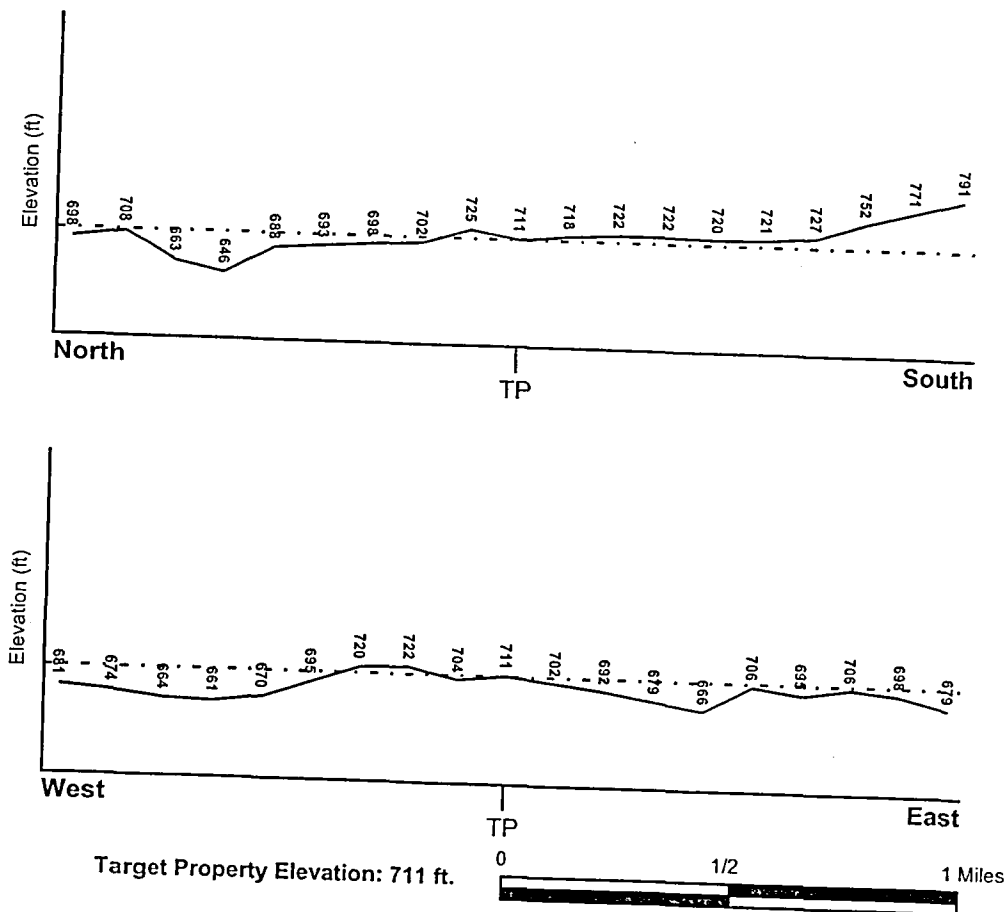
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

Era:	Paleozoic
System:	Ordovician
Series:	Lower Paleozoic granitic rocks
Code:	Pzg1 (decoded above as Era, System & Series)

GEOLOGIC AGE IDENTIFICATION

Category: Plutonic and Intrusive Rocks

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name:	ENON
Soil Surface Texture:	fine sandy loam
Hydrologic Group:	Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.
Soil Drainage Class:	Well drained. Soils have intermediate water holding capacity. Depth to water table is more than 6 feet.

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: HIGH

Depth to Bedrock Min:	> 60 inches
Depth to Bedrock Max:	> 60 inches

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
1	USGS2259691	1/2 - 1 Mile ENE

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No PWS System Found		

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

OTHER STATE DATABASE INFORMATION

NORTH CAROLINA NATURAL HERITAGE ELEMENT OCCURRENCES

<u>ID</u>	<u>Class</u>
NC50005089	Natural Community Occurrence
NC50006556	Animal
NC50010775	Natural Community Occurrence

NORTH CAROLINA SIGNIFICANT NATURAL HERITAGE AREAS DATABASE:

<u>ID</u>	<u>Name</u>
NC10000481	SALISBURY NATURE STUDY AREA

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
Direction
Distance
Elevation

1 ENE 1/2 - 1 Mile Lower	Database FED USGS	EDR ID Number USGS2259691
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Agency cd: USGS	Site no: 354122080283501	
Site name: RO-37		
Latitude: 354122		
Longitude: 0802835		
Dec lon: -80.47617029	Dec lat: 35.68958381	
Coor accr: S	Coor meth: M	
Dec lat/long datum: NAD83	Lat/long datum: NAD27	
State: 37	District: 37	
Country: US	County: 159	
Location map: Not Reported	Land net: Not Reported	
Altitude: Not Reported	Map scale: Not Reported	
Altitude accuracy: Not Reported	Altitude method: Not Reported	
Hydrologic: Not Reported	Altitude datum: Not Reported	
Topographic: Not Reported		
Site type: Ground-water other than Spring	Date construction: Not Reported	
Date inventoried: Not Reported	Mean greenwich time offset: EST	
Local standard time flag: Y		
Type of ground water site: Single well, other than collector or Ranney type		
Aquifer Type: Not Reported		
Aquifer: METAVOLCANIC ROCK UNDIFFERENTIATED		
Well depth: 205.0	Hole depth: Not Reported	
Source of depth data: reporting agency (generally USGS)	Project number: 453709900	
Real time data flag: 0	Daily flow data begin date: 0000-00-00	
Daily flow data end date: 0000-00-00	Daily flow data count: 0	
Peak flow data begin date: 0000-00-00	Peak flow data end date: 0000-00-00	
Peak flow data count: 0	Water quality data begin date: 0000-00-00	
Water quality data end date: 0000-00-00	Water quality data count: 0	
Ground water data begin date: 1954-00-00	Ground water data end date: 1954-00-00	
Ground water data count: 1		

Ground-water levels, Number of Measurements: 1

Date	Feet below Surface	Feet to Sealevel
1954	7	

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

State Database: NC Radon

Radon Test Results

County	Result Type	Total Sites	Avg pCi/L	Range pCi/L
ROWAN	Statistical	10	0.34	-0.20-0.90
ROWAN	Non-Statistical	53	1.25	0.00-8.00

Federal EPA Radon Zone for ROWAN County: 3

Note: Zone 1 indoor average level > 4 pCi/L.
 : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
 : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 28144

Number of sites tested: 4

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.375 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	Not Reported	Not Reported	Not Reported	Not Reported

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

North Carolina Public Water Supply Wells

Source: Department of Environmental Health

Telephone: 919-715-3243

OTHER STATE DATABASE INFORMATION

NC Natural Areas: Significant Natural Heritage Areas

Source: Center for Geographic Information and Analysis

Telephone: 919-733-2090

A polygon coverage identifying sites (terrestrial or aquatic) that have particular biodiversity significance.

A site's significance may be due to the presence of rare species, rare or high quality natural communities, or other important ecological features.

NC Game Lands: Wildlife Resources Commission Game Lands

Source: Center for Geographic Information and Analysis

Telephone: 919-733-2090

All publicly owned game lands managed by the North Carolina Wildlife Resources Commission and as listed in Hunting and Fishing Maps.

NC Natural Heritage Sites: Natural Heritage Element Occurrence Sites

Source: Center for Geographic Information and Analysis

Telephone: 919-733-2090

A point coverage identifying locations of rare and endangered species, occurrences of exemplary or unique natural ecosystems (terrestrial or aquatic), and special animal habitats (e.g., colonial waterbird nesting sites).

RADON

State Database: NC Radon

Source: Department of Environment & Natural Resources

Telephone: 919-733-4984

Radon Statistical and Non Statistical Data

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey.

The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.



EDR® Environmental
Data Resources Inc

"Linking Technology with Tradition"®

Sanborn® Map Report

Ship To: Heather Crutchfield
TAG/Terracon
2020 Starita Road
Charlotte, NC 28206

Order Date: 7/25/2006 **Completion Date:** 7/28/2006

Inquiry #: 1722606.2s

P.O. #: 71067764.1

Site Name: Fairson Avenue Blockbuster

Address: 102 Fairson Avenue

City/State: Salisbury, NC 28144

Customer Project: Blockbuster

1471249GIL 704-509-1777

Cross Streets:

This document reports that the largest and most complete collection of Sanborn fire insurance maps has been reviewed based on client supplied information, and fire insurance maps depicting the target property at the specified address were not identified.

NO COVERAGE

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report AS IS. Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

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APPENDIX D



Photo #1 Photograph of on-site building, facing west from southeast site boundary.

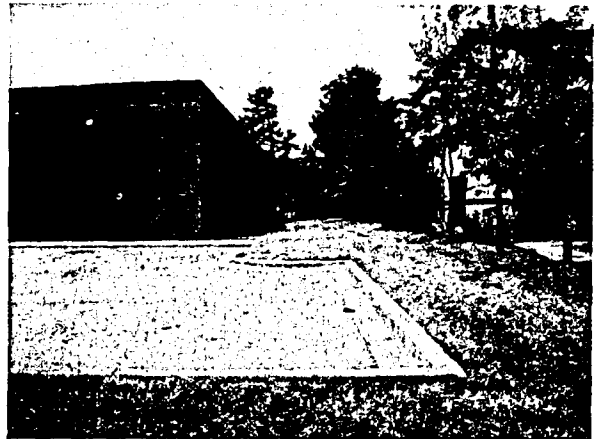


Photo #2 Photograph of the back side of the on-site building, facing west from northeast site boundary. Note north adjacent Citgo gas station.

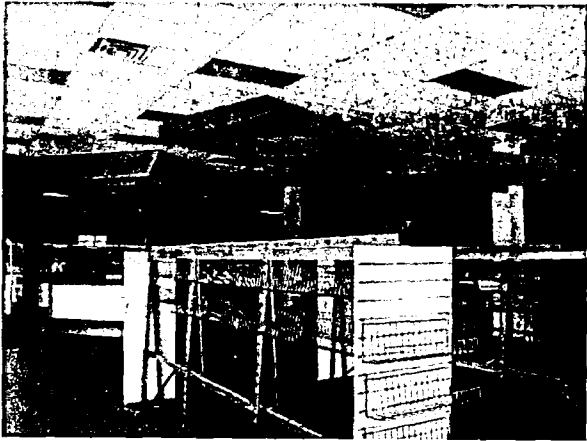


Photo #3 Photograph of building interior.



Photo #4 Photograph of building interior.

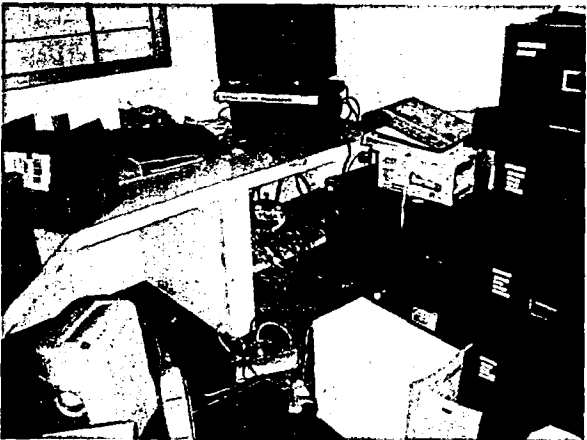


Photo #5 Photograph of office.

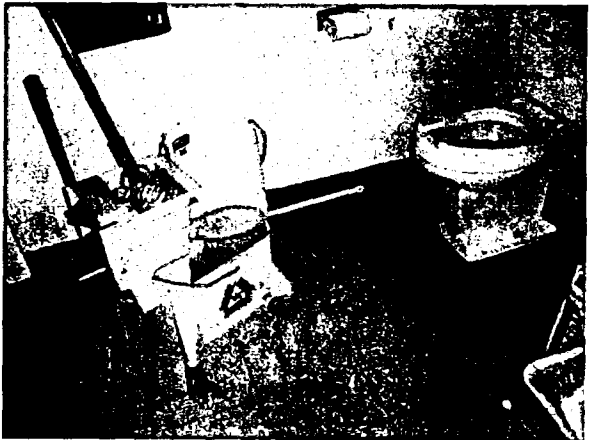


Photo #6 Photograph of restroom.

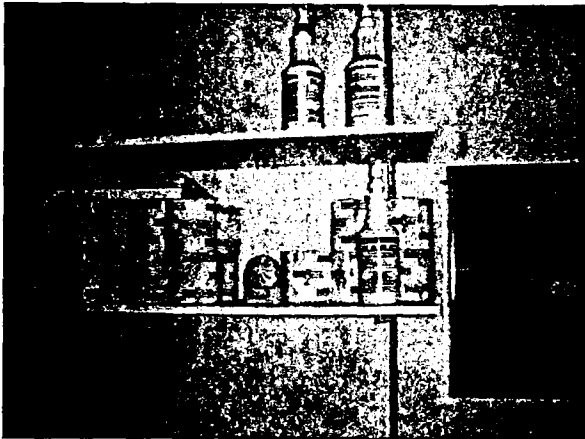


Photo #7 Photograph of chemical storage in restroom.



Photo #8 Photograph of water-damaged ceiling tile.

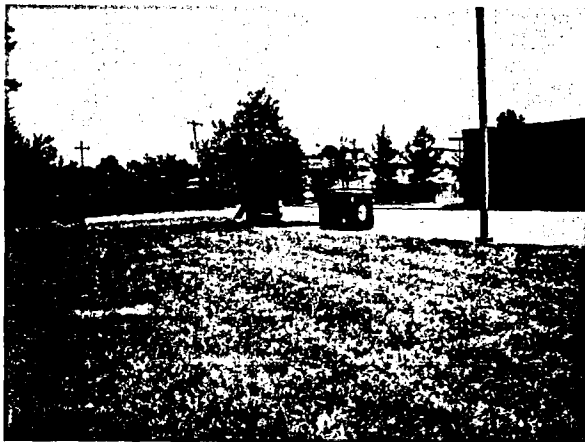


Photo #9 Photograph of stressed vegetation, on site dumpsters, site parking lot and north adjacent Citgo gas station, from southwest site boundary.

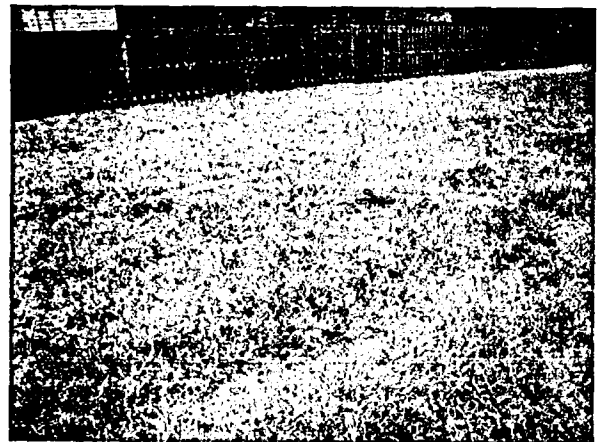


Photo #10 Photograph of stressed vegetation (apparent trenches) in western side of site and west adjacent residential property.

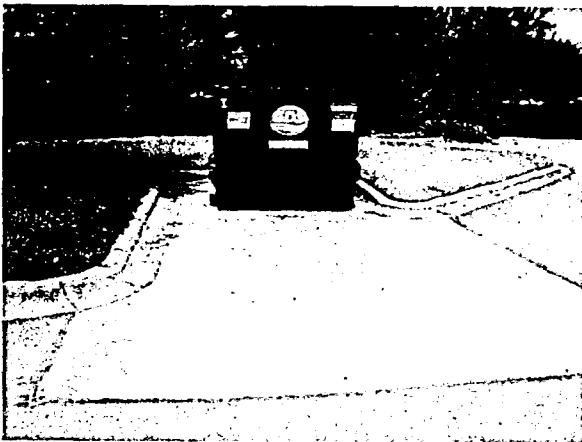


Photo #11 Photograph of on-site dumpster.



Photo #12 Photograph of north adjacent property, from the northeast corner of the site.



Photo #13 Photograph of east adjacent property, from the northeast corner of the site.



Photo #14 Photograph of south adjacent M&S Cleaners, from the south site boundary.

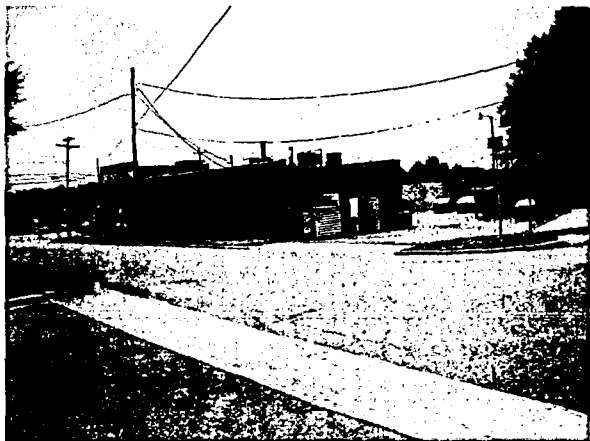


Photo #15 Photograph of the rear of the M&S Cleaners taken from south site boundary. Note vent pipe on rear of building.



Photo #16 Photograph non-hazardous carwash detergent drums and carwash located north adjacent to the site.

APPENDIX E

Description of Selected General Terms and Acronyms

Term/Acronym	Description
ACM	<p>Asbestos Containing Material. Asbestos is a naturally occurring mineral, three varieties of which (chrysotile, amosite, crocidolite) have been commonly used as fireproofing or binding agents in construction materials. Exposure to asbestos, as well as ACM, has been documented to cause lung diseases including asbestosis (scarring of the lung), lung cancer and mesothelioma (a cancer of the lung lining).</p> <p>Regulatory agencies have generally defined ACM as a material containing greater than one (1) percent asbestos, however some states (e.g. California) define ACM as materials having 0.1% asbestos. In order to define a homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous materials defined as non-ACM must either have 1) no asbestos identified in all of its samples or 2) an identified asbestos concentration below the appropriate regulatory threshold. Asbestos concentrations are generally determined using polarized light microscopy or transmission electron microscopy. Point counting is an analytical method to statistically quantify the percentage of asbestos in a sample. The asbestos component of ACM may either be friable or non-friable. Friable materials, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure and have a higher potential for a fiber release than non-friable ACM. Non-friable ACM are materials that are firmly bound in a matrix by plastic, cement, etc. and, if handled carefully, will not become friable.</p> <p>Federal and state regulations require that either all suspect building materials be presumed ACM or that an asbestos survey be performed prior to renovation, dismantling, demolition, or other activities that may disturb potential ACM. Notifications are required prior to demolition and/or renovation activities that may impact the condition of ACM in a building. ACM removal may be required if the ACM is likely to be disturbed or damaged during the demolition or renovation. Abatement of friable or potentially friable ACM must be performed by a licensed abatement contractor in accordance with state rules and NESHAP. Additionally, OSHA regulations for work classification, worker training and worker protection will apply.</p>
AHERA	Asbestos Hazard Emergency Response Act
AST	Above Ground Storage Tanks. ASTs are generally described as storage tanks less than 10% of which are below ground (i.e., buried). Tanks located in a basement, but not buried, are also considered ASTs. Whether, and the extent to which, an AST is regulated, is determined on a case-by-case basis and depends upon tank size, its contents and the jurisdiction of its location.
BGS	Below Ground Surface
BTEX	Benzene, Toluene, Ethylbenzene, and Xylenes. BTEX are VOC components found in gasoline and commonly used as analytical indicators of a petroleum hydrocarbon release.
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act (a.k.a. Superfund). CERCLA is the federal act that regulates abandoned or uncontrolled hazardous waste sites. Under this Act, joint and several liability may be imposed on potentially responsible parties for cleanup-related costs.
CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System. An EPA compilation of sites having suspected or actual releases of hazardous substances to the environment. CERCLIS also contains information on site inspections, preliminary assessments and remediation of hazardous waste sites. These sites are typically reported to EPA by states and municipalities or by third parties pursuant to CERCLA Section 103.
CFR	Code of Federal Regulations
DOT	U.S. Department of Transportation
EPA	U.S. Environmental Protection Agency
ERNS	Emergency Response Notification System. An EPA-maintained federal database which stores information on notifications of oil discharges and hazardous substance releases in quantities greater than the applicable reportable quantity under CERCLA. ERNS is a cooperative data-sharing effort between EPA, DOT, and the National Response Center.
ESA	Environmental Site Assessment
FRP	Fiberglass Reinforced Plastic
Hazardous Substance	As defined under CERCLA, this is (A) any substance designated pursuant to section 1321(b)(2)(A) of Title 33, (B) any element, compound, mixture, solution, or substance designated pursuant to section 9602 of this title; (C) any hazardous waste having characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (with some exclusions); (D) any toxic pollutant listed under section 1317(a) of Title 33; (E) any hazardous air pollutant listed under section 112 of the Clean Air Act; and (F) any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action under section 2606 of Title 15. This term does not include petroleum, including crude oil or any fraction thereof which is not otherwise listed as a hazardous substance under subparagraphs (A) through (F) above, and the term include natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).

Description of Selected General Terms and Acronyms (cont.)

<i>Term/Acronym</i>	<i>Description</i>
Hazardous Waste	This is defined as having characteristics identified or listed under section 3001 of the Solid Waste Disposal Act (with some exceptions). RCRA, as amended by the Solid Waste Disposal Act of 1980, defines this term as a "solid waste, or combination of solid wastes, which because of its quantity, concentration, or physical, chemical, or infectious characteristics may (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed."
ILP	Innocent Landowner/Operator Program
LUST	Leaking Underground Storage Tank. This is a federal term set forth under RCRA for leaking USTs. Some states also utilize this term.
MCL	Maximum Contaminant Level. This Safe Drinking Water concept (and also used by many states as a ground water cleanup criteria) refers to the limit on drinking water contamination that determines whether a supplier can deliver water from a specific source without treatment.
MSDS	Material Safety Data Sheets. Written/printed forms prepared by chemical manufacturers, importers and employers which identify the physical and chemical traits of hazardous chemicals under OSHA's Hazard Communication Standard.
NESHAP	National Emissions Standard for Hazardous Air Pollutants (Federal Clean Air Act). This part of the Clean Air Act regulates emissions of hazardous air pollutants.
NFRAP	Facilities where there is "No Further Remedial Action Planned," as more particularly described under the Records Review section of this report.
NOV	Notice of Violation. A notice of violation or similar citation issued to an entity, company or individual by a state or federal regulatory body indicating a violation of applicable rule or regulations has been identified.
NPDES	National Pollutant Discharge Elimination System (Clean Water Act). The federal permit system for discharges of polluted water.
NPL	National Priorities List, as more particularly described under the Records Review section of this report.
OSHA	Occupational Safety and Health Administration or Occupational Safety and Health Act
PACM	Presumed Asbestos-Containing Material. A material that is suspected of containing or presumed to contain asbestos but which has not been analyzed to confirm the presence or absence of asbestos.
PCB	Polychlorinated Biphenyl. A halogenated organic compound commonly in the form of a viscous liquid or resin, a flowing yellow oil, or a waxy solid. This compound was historically used as dielectric fluid in electrical equipment (such as electrical transformers and capacitors, electrical ballasts, hydraulic and heat transfer fluids), and for numerous heat and fire sensitive applications. PCB was preferred due to its durability, stability (even at high temperatures), good chemical resistance, low volatility, flammability, and conductivity. PCBs, however, do not break down in the environment and are classified by the EPA as a suspected carcinogen. 1978 regulations, under the Toxic Substances Control Act, prohibit manufacturing of PCB-containing equipment; however, some of this equipment may still be in use today.
pCi/l	PicoCuries per Liter of Air. Unit of measurement for Radon and similar radioactive materials.
PLM	Polarized Light Microscopy (see ACM section of the report, if included in the scope of services)
PST	Petroleum Storage Tank. An AST or UST that contains a petroleum product.
Radon	A radioactive gas resulting from radioactive decay of naturally-occurring radioactive materials in rocks and soils containing uranium, granite, shale, phosphate, and pitchblende. Radon concentrations are measured in picoCuries per Liter of Air. Exposure to elevated levels of radon creates a risk of lung cancer; this risk generally increases as the level of radon and the duration of exposure increases. Outdoors, radon is diluted to such low concentrations that it usually does not present a health concern. However, radon can accumulate in building basements or similar enclosed spaces to levels that can pose a risk to human health. Indoor radon concentrations depend primarily upon the building's construction, design and the concentration of radon in the underlying soil and ground water. The EPA recommended annual average indoor "action level" concentration for residential structures is 4.0 pCi/l.
RCRA	Resource Conservation and Recovery Act. Federal act regulating solid and hazardous wastes from point of generation to time of disposal ("cradle to grave"). 42 U.S.C. 6901 et seq.
RCRA Generators	The RCRA generators list is part of the RCRIS database maintained by EPA and lists facilities that generate hazardous waste as part of their normal business operations, as more particularly defined under Section 5.0 of this report.
RCRA CORRACTS/TSDs	The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials which are undergoing "corrective action". A "corrective action" order is issued when there is a release of hazardous waste or constituents into the environment from a RCRA facility.
RCRA Non-CORRACTS/TSDs	The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.

Description of Selected General Terms and Acronyms (cont.)

Term/Acronym	Description
RCRA Violators List	RAATS. RCRA Administrative Actions Taken. RAATS information is now contained in the RCRIS database and includes records of administrative enforcement actions against facilities for noncompliance.
RCRIS	Resource Conservation and Recovery Information System, as defined in the Records Review section of this report.
REC	Recognized Environmental Conditions" are defined by ASTM E 1527-97 as "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions of compliance with laws. The term is not intended to include <i>de minimis</i> conditions that generally do not present a material risk of harm to the public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.
SPCC	Spill Prevention, Control and Countermeasures. SPCC plans are required under federal law (Clean Water Act and Oil Pollution Act) for any facility having aboveground oil storage with an aggregate capacity of over 1,320 gallons. SPCC plans are also required for facilities with underground oil storage with capacities of over 42,000 gallons, if not regulated by 40 CFR 280/281. Many states have similar spill prevention programs, which may have additional requirements.
SWF	Solid Waste Facility List. A Vista Information Solutions, Inc. database of solid waste facilities listed by state.
TPH	Total Petroleum Hydrocarbons
TRI	Toxic Release Inventory. Routine EPA report on releases of toxic chemicals to the environment based upon information submitted by entities subject to reporting under the Emergency Planning and Community Right to Know Act.
TSCA	Toxic Substances Control Act. A federal law regulating manufacture, import, processing and distribution of chemical substances not specifically regulated by other federal laws (such as asbestos, PCBs, lead-based paint and radon). 15 U.S.C 2601 et seq.
USACE	United States Army Corps of Engineers
USC	United States Code
USGS	United States Geological Survey
USNRCS	United States Department of Agriculture-Natural Resource Conservation Service
UST	Underground Storage Tank. Most federal and state regulations, as well as ASTM E1527, define this as any tank, incl., underground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or more beneath the surface of the ground (i.e., buried).
VCP	Voluntary Cleanup Program
VOC	Volatile Organic Compound
Wetlands	<p>Areas that are typically saturated with surface or ground water that create an environment supportive of wetland vegetation (i.e., swamps, marshes, bogs). The <u>Corps of Engineers Wetlands Delineation Manual</u> (Technical Report Y-87-1) defines wetlands as areas inundated or saturated by surface or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. For an area to be considered a jurisdictional wetland, it must meet the following criteria: more than 50 percent of the dominant plant species must be categorized as Obligate, Facultative Wetland, or Facultative on lists of plant species that occur in wetlands; the soil must be hydric; and, wetland hydrology must be present.</p> <p>The federal Clean Water Act which regulates "waters of the US," also regulates wetlands, a program jointly administered by the USACE and the EPA. Waters of the U.S. are defined as: (1) waters used in interstate or foreign commerce, including all waters subject to the ebb and flow of tides; (2) all interstate waters including interstate wetlands; (3) all other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, etc., which the use, degradation, or destruction could affect interstate/ foreign commerce; (4) all impoundments of waters otherwise defined as waters of the U. S., (5) tributaries of waters identified in 1 through 4 above; (6) the territorial seas; and (7) wetlands adjacent to waters identified in 1 through 6 above. Only the USACE has the authority to make a final wetlands jurisdictional determination.</p>

North Carolina Term/ Acronym	Description
LUST	North Carolina Department of Environment and Natural Resources Leaking Underground Storage Tank. LUST records contain an inventory of reported leaking underground storage tank incidents.
NC HSDS	North Carolina Department of Environment and Natural Resources Hazardous Substance Disposal Site database. Location of uncontrolled and unregulated waste sites. The file includes those on the National Priority List as well as those on the State Priority List.
UST	North Carolina Department of Environment and Natural Resources Underground Storage Tank List
IMD	North Carolina Department of Environment and Natural Resources Incident Management Database. Groundwater and/or soil contamination incidents.
SWF/LF	North Carolina Department of Environment and Natural Resources Solid Waste Facilities. SWF/LF typically contain an inventory of solid waste disposal facilities or landfills.
SHWS	The SHWS records are the States' equivalent of the Federal CERCLIS. The SHWS sites may or may not be already listed on the CERCLIS list. Included on the SHWS are sites that are planned for cleanup using state funds or sites that will be paid for by responsible parties.
NC Spills List	Listing of spills reported to the North Carolina Department of Environment and Natural Resources.